

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BLM - CRA
February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. LC - 069142-A
2. Name of Operator Bass Enterprises Production Company		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 2760 Midland, Texas 79702-2760 (915) 633-2277		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1780' FWL, Section 10, T22S-R28E Unit Letter K		8. Well Name and No. Bass 10 Federal #2
		9. API Well No. 30-015-22749
		10. Field and Pool, or Exploratory Area Indian Draw (Delaware)
		11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Temp. Abandon</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bass Enterprises requests approval of TA status for this well. A casing integrity test was run on September 12, 1997 (witnessed by James Amos - chart attached)

The subject well had become uneconomical to produce due to an extremely high water cut. It is not being permanently abandoned at this time as it may ultimately be converted to either a water injection well or SWD well.

Based on the successful casing integrity test (no leak off), we request TA status for 12 months.

RECEIVED
 1997 SEP 25 A 10:33
 DEPARTMENT OF LAND RIGHTS
 ENERGY RESOURCE AREA

120
9/30/98

P 966 241 711 - KEB

14. I hereby certify that the foregoing is true and correct

Signed Keith E. Bucy KEITH E. BUCY

Title DIVISION PROD. SUPT.

Date 9/23/97

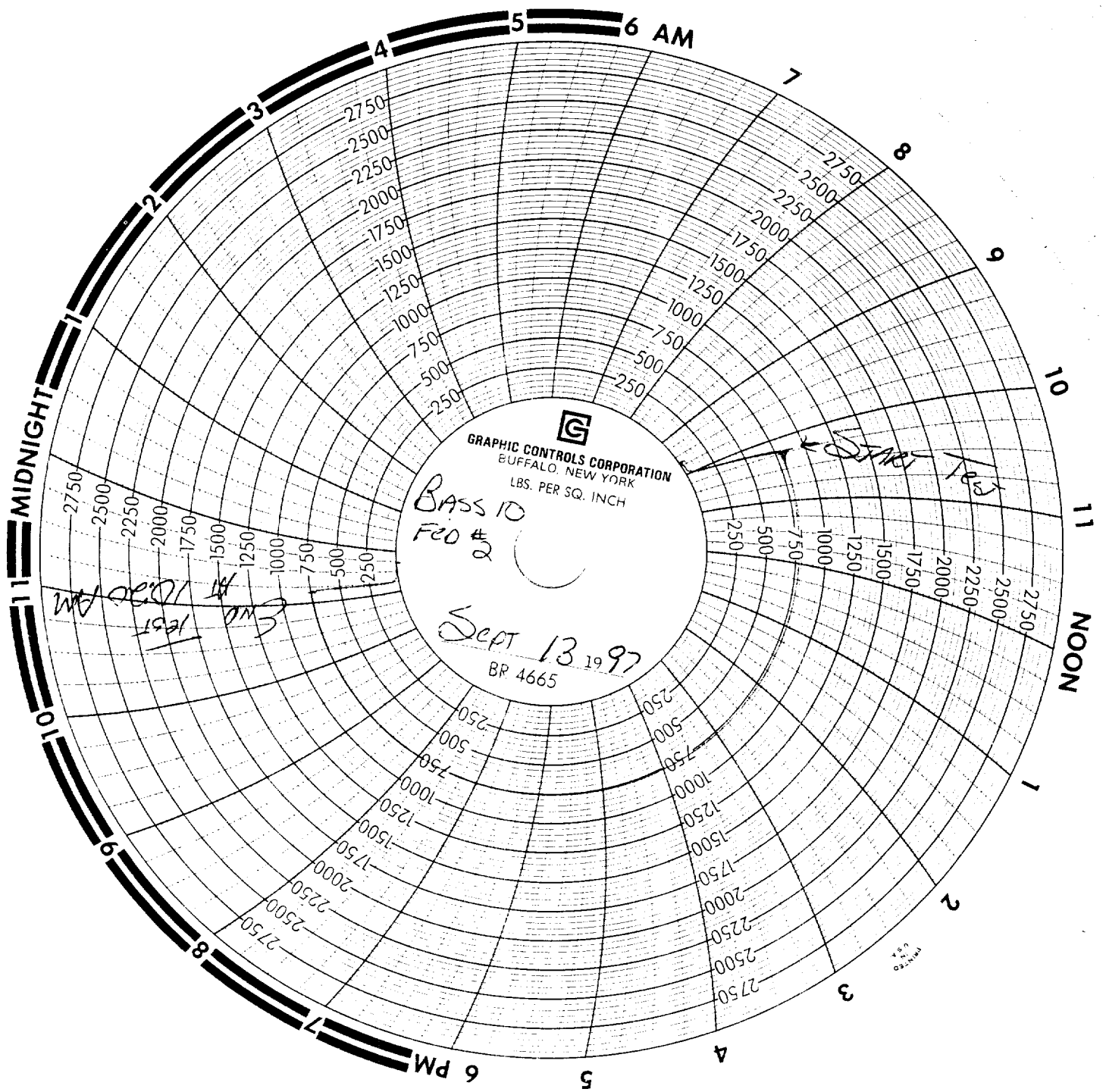
(This space for Federal or State office use)

Approved by ORIG SIGNATURE SWOBODA

Title MANAGER

Date SEP 23 1997

Conditions of approval, if any:



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
LBS. PER SQ. INCH

BASS 10
FED # 2

Sept 13 1997
BR 4665

SW TEST
AT 10:30 AM

SW TEST

MADE
U.S.A.

TEST CONDUCTED SAT, 10/13/1997
TESTED TO 750# AND HELD FOR
30 MIN. AS DIRECTED AND
WITNESSED BY BLM - JAMES AMOS
AND WAYNE GRIGBY

1 hr clock

Wayne Grigby 9/13/1997 (BASS Rep)
James A. Amos (BLM)
J. D. McEwen (I&W OPERATOR)
9-13-97