

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

RECEIVED

MAY 15 1980

COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL [ ] GAS WELL [x] DRY [ ] Other [ ]

2. NAME OF OPERATOR: PERRY R. BASS

3. ADDRESS OF OPERATOR: Box 2760, Midland, TX 79702

4. LOCATION OF WELL: 1980' FWL & 1650' FSL OF SECTION 9, T22S, R28E

14. PERMIT NO. DATE ISSUED: JUNE 22, 1979

15. DATE SPUNDED: 12-26-79 16. DATE T.D. REACHED: 2-12-80 17. DATE COMPL.: 3-18-80

18. ELEVATIONS (OF, RKB, RC, GR, ETC.): 3094.7' GL 3112.7 KB

21. PRODUCING INTERVAL(S): 11,984' - 12,097' - TEN (2) JRC SSB II SHOTS - MORROW

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR CNL FDC, DLL MSFL

CASING RECORD table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

LINER RECORD and TUBING RECORD tables with columns: SIZE, TOP (ME), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)

PERFORATION RECORD and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. tables

PRODUCTION section: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS

TEST DATA table with columns: DATE OF TEST, HOURS TESTED, CHORE SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO

DISPOSITION OF GAS: SOLD

LIST OF ATTACHMENTS: TWO(2) EACH ABOVE LOGS.

SIGNED: H. J. Mundy, Jr. TITLE: Sr. Prod. Clerk DATE: Apr. 30, 1980

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING: 25. DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

GEOLOGIC MARKERS **NO 3112**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
<b>DST No. 1 - SEE ATTACHED SHEET.</b>				T/DELAWARE	2,500'	+ 612'
				T/BONE SPRING	5,750'	- 2,638'
				T/WOLF CAMP	9,542'	- 6340'
				T/STRAWN	10,754'	- 7642'
				T/ATOKA	11,029'	- 7917'
				T/MORROW	11,620'	- 8508'
			M. MORROW	11,942'	- 8830'	
			L. MORROW	12,234'	- 9122'	