

Operator: Amoco Production Company
 Lease Name: P. O. Box 68 Hobbs, NM 88240
 Well No.: 1 K
 Location: 35 24-S 28-E
 Date of Test: 7-28-80
 Type of Test: (K)
 Designation: Undesignated Bone Springs
 Eddy
 O. C. D.
 Artesia, Office

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST - (K)	DAILY ALLOWABLE	LENGTH OF TEST	PROD. DURING TEST			GAS - OIL RATIO CU. FT./BBL.
		U	S	R					WATER BELS.	GRAV. OIL	OIL BELS.	
Pecos	1 K	35	24-S	28-E	7-28-80	F	7	24	2	---	7	1000

No well will be assigned an allowable greater than the amount of oil produced on the official test.
 During gas-oil ratio tests, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
 Gas volumes must be reported in MCF measured at a pressure base of 14.733 psia and a temperature of 60° F. Specific gravity base will be 0.60.
 Report gas-oil pressure in lbs. of tubing pressure for any well producing through casing.
 Well original and one copy of this report to the District Office of the New Mexico Oil Conservation Division in accordance with Rule 503 and 504 of the State Oil Conservation Rules.
 I hereby certify that the above information is true and complete to the best of my knowledge and belief.
 Douglas L. Handley
 (Signature)
 Assistent. Admin. Analyst
 9-3-80