

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SAINT A FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

REC ED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 7 1980

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR REPORT -" (FORM C-102) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
2. Name of Operator
INTERNORTH, INC. ✓
3. Address of Operator
403 Wall Towers West, Midland, Texas 79701
4. Location of Well
UNIT LETTER E 2140 FEET FROM THE North LINE AND 990 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 22S RANGE 27E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Carlsbad St. Com.
9. Well No.
1
10. Field and Pool, or Wildcat
Und. S. Carlsbad (Morrow)

15. Elevation (Show whether DF, RT, GR, etc.)
3105.8' GL

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Test Morrow Perforations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-22-80 Ran GR/CBL/CCL logs.
5-23-80 Spotted 125 gals 10% acetic acid from 11,580' to 11,765'.
5-24-80 Set Otis "WB" pkr @ 11,520' by wireline.
5-28-80 Swbd well dn to 7000'. Perf thru tbg w/Welex as follows: 11,620-21'; 11,630-40'; 11,708-10'; 11,712½' 11,723-33'; 11,740-47' w/1 SPF. Swbd dn to pkr. Flwd small amt gas - no fluid.
5-29-80 Halliburton acidized w/1750 gals 10% Morflo acid & flushed w/1873 gals 2% KCL. Swbd 80 bbls & flowed well w/0 gauge. SION.
5-30-80 8 hr SITP 2100 psi. Blew well dn to pit & turned into test separator. FGARO 310 MCFPD w/690 psi FTP.
5-31-80 thru 6-3-80 Flowed thru test separator. Stabilized @ 443 MCFPD w/1415 psi FTP.
6-4 thru 6-6-80 Shut in.
6-7 thru 6-18-80 Flowed thru test separator. Stabilized @ 600 MCFPD w/760 FTP.
6-19-80 Treated perfs w/320 bbls 2% KCL + surfactant + clay stabilizers & 1000 SCF/bbl N₂.
6-20 thru 6-26-80 Flowed thru test separator. Recovered 290 bbls load. Stabilized @ 900 MCFPD w/590 FTP. SI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Fret TITLE District Engineer DATE 7-2-80
APPROVED BY W. H. Williams TITLE OIL AND GAS INSPECTOR DATE JUL 8 1980
CONDITIONS OF APPROVAL, IF ANY: