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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Drilling Well		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Aminoil USA, Inc. ✓		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 10525, Midland, Texas 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER J 2080 FEET FROM THE South LINE AND 1773 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 24S RANGE 28E N.M.P.M.		8. Farm or Lease Name Kirkes Comm
15. Elevation (Show whether DF, RT, GR, etc.) 3003' G.L.		9. Well No. 1
		10. Field and Pool, or Wildcat
		12. County Eddy

JUN 26 1980

O. C. D.
ARTESIA OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-6-80 - Ran 233 jts., 9810' of 9-5/8" O.D. casing to 9830' as follows:

Float Shoe	1.76'
2 jts 9-5/8" csg., 47#, S-95, LT&C	73.30'
Float Collar	1.52'
5 jts. 9-5/8" csg., 47#, S-95, LT&C	212.48'
68 jts. 9-5/8" csg., 43.5#, S-95, LT&C	3019.48'
55 jts. 9-5/8" csg., 40#, S-95, LT&C	2450.40'
103 jts. 9-5/8" csg., 40#, N-80, LT&C	4071.62'
	9830.56'
	- 21.00' cut off jt.
	9809.56'

OVER

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry L. Zarger TITLE Operations Superintendent DATE June 17, 1980

APPROVED BY M. K. Williams TITLE OIL AND GAS INSPECTOR

CONDITIONS OF APPROVAL, IF ANY:

DATE JUN 27 1980

Cemented with 2840 sacks of Halliburton lite and 3/4% CFR-2 and 1/4# flocele per sack. Followed by 300 sacks of Class "H" with 1/2% CFR-2 and 5# KCL per sack. Plug down at 1:15 PM 6-6-80. WOC 45.5 hours.

Cement did not circulate. Ran temperature survey and found top of cement 40' from surface. Nipple up 13-5/8" 5000# x 11" 10,000# tubing head and tested to 2500 psi - O.K.

6-7-80 - Nipple up 10,000 psi B.O.P. test to 10,000 psi - O.K.

6-8-80 - Drill cement to shoe and test casing to 6000 psi - O.K.
Drill ahead with 8-1/2" bit.