

OIL CONSERVATION DIVISION

DRAWER DD ARTESIA NM

DISTRICT OFFICE II

July thru December 1993

NO. 2070 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE September 17, 1993

PURPOSE ALLOWABLE ASSIGNMENT - NEW OIL

Effective September 1, 1993 an allowable for a marginal (M) well is hereby assigned to Kaiser-Francis Oil Co., Vasquez Com #1-F-3-24-28 in the Malaga Delaware Pool.

L - P

MP - P

MW/um

Kaiser-Francis Oil Co.

EEC

EPN

OIL CONSERVATION DIVISION

Mike Williams

DISTRICT SUPERVISOR

3-4-95

TO WHOM IT MAY CONCERN:

I GUADALUPE VASQUEZ HERE-BY STATE THAT I WAS GIVEN 2 (TWO) 500 BARREL TANKS, FROM KAISER FRANCIS OIL COMPANY. IT IS MY REQUEST THAT THEY REMAIN IN THE PLACE THAT THEY ARE UNTIL IT IS IN MY BEST INTREST TO MOVE THEM. THEY WERE GIVEN TO ME BY KAISER FRANCIS OIL COMPANY AND I TAKE RESPONSIBILITY FOR THEM.

THANK YOU:

Guadalupe Vasquez

*From J.B. Phillips 5-15-95
RL*

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

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CLSF
LT
GT
OP

OIL CONSERVATION DIVISION

SEP - 7 1993

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Kaiser-Francis Oil Company ✓		Well API No. 30-015-23300
Address P. O. Box 21468, Tulsa, OK 74121-1468		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Vasquez Com	Well No. 1	Pool Name, Including Formation Malaga (Delaware)	Kind of Lease State, Federal or <u>Fee</u>	Lease No. -
Location				
Unit Letter F	: 2310	Feet From The North	Line and 1925	Feet From The West
Section 3	Township 24S	Range 28E	NMPM,	Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate EOTT Energy Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77251-1188
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ?
	F 3 24S 28E No-not currently

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back <input checked="" type="checkbox"/>	Same Res'v	Diff Res'v <input checked="" type="checkbox"/>
Date Spudded 5/31/80	Date Compl. Ready to Prod. 7/1/93	Total Depth 12746	P.B.T.D. 9350					
Elevations (DF, RKB, RT, GR, etc.) 3018.6 GR	Name of Producing Formation Delaware	Top Oil/Gas Pay 6096	Tubing Depth 6072					
Perforations 6096' - 6181' o.a.		Depth Casing Shoe						

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	2509	2440
12 1/4	9 5/8	9860	2960
8 1/2	(Liner) 7 5/8	9565 - 12008	550
6 1/2	(Liner) 4 1/2	11756 - 12744	120

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 7/1/93	Date of Test 8/23/93	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil - Bbls. 10	Water - Bbls. 128	Gas- MCF TSTM -

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. Jan Valkenburg
Signature
Charlotte Van Valkenburg, Technical Coordinator
Printed Name
8/31/93
Date
918-491-4314
Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 14 1993

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

CLSK
B.L.M.
B.G.M.

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED
SEP - 7 1993

WELL API NO. 30-015-23300

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No. -

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
Vasquez Com

2. Name of Operator
Kaiser-Francis Oil Company

8. Well No. 1

3. Address of Operator
P. O. Box 21468, Tulsa, OK 74121-1468

9. Pool name or Wildcat
Malaga (Delaware)

4. Well Location
Unit Letter F : 2310 Feet From The North Line and 1925 Feet From The West Line
Section 3 Township 24S Range 28E NMPM Eddy County

10. Date Spudded 5/31/80
11. Date T.D. Reached 9/23/80
12. Date Compl. (Ready to Prod.) 7/1/93
13. Elevations (DF & RKB, RT, GR, etc.) 3018.6 GR
14. Elev. Casinghead -

15. Total Depth 12746
16. Plug Back T.D. 9350
17. If Multiple Compl. How Many Zones? -
18. Intervals Drilled By Rotary Tools Cable Tools
x

19. Producing Interval(s), of this completion - Top, Bottom, Name
6096 - 6181 (Delaware)
20. Was Directional Survey Made No

21. Type Electric and Other Logs Run None
22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	430	26"	875 sxs	-0-
13 3/8"	54.5 & 61	2509	17 1/2"	2440 sxs	-0-
9 5/8"	40, 43.5 & 47	9860	12 1/4"	2960 sxs	-0-

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7 5/8	9565	12008	550	-	2 7/8	6072	6072
4 1/2	11756	12744	120	-			

26. Perforation record (interval, size, and number)
6096 - 6181 o.a.
(12 holes - 1 JSPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6096 - 6181	2000 g. 15% NEFE + 22000 g. Viking I + 1600 g. Linear-35 +44000# 20/40 sd + 16000# RC

28. PRODUCTION

Date First Production 7/1/93
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2 x 2 x 20'
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/23/93	24	-		10	-	128	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
-	-		10	TSTM	128	43.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Lease use
Test Witnessed By -

30. List Attachments C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. Jay Palterburg Printed Name Charlotte Van Valkenburg Technical Coordinator TRB Date 8/31/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 83	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1020	T. Strawn _____ 11294	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2493	T. Atoka _____ 11541	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbrey _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____ 2556	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 6191	T. Entrada _____	T. _____
T. Abo _____	T. Morrow _____ 12230	T. Wingate _____	T. _____
T. Wolfcamp Shale _____ 9402	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... 11617 to..... 11632 No. 3, from..... to.....
 No. 2, from..... 6096 to..... 6181 No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from..... to..... feet.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	83	83	Surface Rocks				
83	1020	937	Anhydrite				
1020	2556	1536	Salt & Anhydrite				
2556	2587	31	Delaware lm & sh				
2587	6191	3604	Delaware sands				
6191	9020	2879	Bones Springs lm w/sd stks				
9070	9402	332	3rd Bone Springs sd				
9402	11294	1892	Wolfcamp sh, some lm				
11294	11541	247	Strawn lm w/2 sd stks				
11541	11670	129	Atoka sd & sh				
11670	12230	560	Atoka lm & sh				
12230	12734	504	Morrow sd & sh				