NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	1	✓
FILE	1	✓
U.S.G.S.	2	
LAND OFFICE	1	
OPERATOR		

bgm 1

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
JUL 31 1980
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: LG 2839

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL [ ] GAS WELL [ ] DRY [X] OTHER
NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name

8. Farm or Lease Name: Mosley Spring 32 State Com.

2. Name of Operator: HNG Oil Company

9. Well No.: 1

3. Address of Operator: P.O. Box 2267, Midland, Texas 79702

10. Field and Pool, or Wildcat: Und. Morrow

4. Location of Well

UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 2030 FEET FROM THE West LINE OF SEC. 32 TWP. 23S RGE. 25E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5-31-80	7-14-80	-	3823.9' GR	3823.9'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,175	-		→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name: None

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Dual Guard Log, Comp. Density, & Comp. Acoustic Velocity Log

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17-1/2"	700 sx C1C	Circ.
9-5/8"	36#	3050'	12-1/4"	1750 HLW, 975 C1C,	Circ.
				170 sx 50-50 Cal Seal	
				& 4 yards redi-mix	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

31. Perforation Record (Interval, size and number): None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments: Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Betty A. Gildon TITLE Regulatory Clerk DATE 7-28-80

Betty A. Gildon

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than ... days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 38 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn Lime 9454 ✓	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9824	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss Morrow Clastics 10606	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian Chester 11028	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 3070	T. Entrada	T.
T. Abo	T. Bone Springs 4889	T. Wingate	T.
T. Wolfcamp 8317	T. 1st Bone Springs 5550	T. Chinle	T.
T. Penn. 9196 ✓	T. 2nd Bone Springs 6140	T. Permian	T.
T. Cisco (Bough C)	T. 3rd Bone Springs 7798	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from None to ... No. 4, from ... to ...

No. 2, from ... to ... No. 5, from ... to ...

No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to ... feet. ...

No. 2, from ... to ... feet. ...

No. 3, from ... to ... feet. ...

No. 4, from ... to ... feet. ...

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3070	3070	Anhy & Salt	11028	TD	147	Chester
3070	4889	1819	Delaware				
4889	5550	661	Bone Springs				
5550	6140	590	1st Bone Springs Sd.				
6140	7798	1658	2nd Bone Springs Sd.				
7798	8317	519	3rd Bone Springs Sd.				
8317	9196	879	Wolfcamp				
9196	9454	258	Pennsylvanian				
9454	9824	370	Strawn Lime				
9824	10606	782	Atoka				
10606	11028	422	Morrow Clastics				