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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

"TIGHT HOLE RE-ENTRY"

NOV 04 '88

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-2627	
7. Unit Agreement Name	
8. Farm or Lease Name	
Mosley Spring "32", State Co	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Dark Canyon Morrow	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Re-entry
2. Name of Operator Great Western Drilling Company ✓
3. Address of Operator P.O. Box 1659, Midland, TX 79702
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 2,030 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 23-S RANGE 25-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3,840.4' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☒ **Re-entry** PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☒
 OTHER **Re-entry - Drllg out cement** ☒
plugs & run 4-1/2" production casing.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

"RE-ENTRY"

10/27/88: Rigged up Exeter Rig No. 64. Nippled up, installed Shaffer 5,000 psi double gate BOP, Shaffer 5,000 psi annulus BOP, 5,000 psi choke manifold and kill line. Installed gas buster and laid and staked flare line. Pressure tested BOP stack, manifold & lines to 2,000 psi for 30 min.-held.

10/28/88: Ran bit, DC & DP and tagged cement @ 539'. Drllg 170' cement to 709'. Ran bit to 3,324' & drilled cement stringers to 3,475'. Ran bit to 5,126'. Drllg cmt. 5,126' to 5,377', continued in hole. Reamed 5,501' to 5,620', ran bit to 6,000'.

10/29/88: Ran bit from 6,000' to 6,349'. Drllg cmt. & stringers to 6,503'. Ran bit to 8,462'. Drllg. cmt. & stringers to 8,482'. Checked & had mud flow. Shut well in. Had drill pipe pressure of 0 psi & csg pressure of 50 psi. Put well on choke & circ. out kick. Drllg cmt. stringers to 8,612'. Ran DP & bit to 9,259'. Drllg. to 9,414'. Ran bit to 10,013'. Circ. 15 min. Shut down, well flowing. Shut well in. Drill pipe press. 0 psi, Csg. 300 psi. Put well on choke to circ. off kick.

-continued-

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. H. Myers TITLE Ass't. to Gen. Supt. DATE 11-3-88

Original Signed By
Mike Williams

APPROVED BY _____ TITLE _____ DATE NOV 8 1988

CONDITIONS OF APPROVAL, IF ANY: