

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION RECEIVED

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-65

AUG 21 1980

O. C. D.

9a. Indicate Type of Lease  
State  Fee [ ]  
5. State Oil & Gas Lease No.  
L-4762, L-4763 & LG-45

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR RELOCATE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REPORT ON WELLS (FORM C-103) FOR SUCH PROPOSALS.)

1.  OIL WELL  GAS WELL  OTHER

2. Name of Operator  
W. A. Moncrief, Jr. ✓

3. Address of Operator  
Ninth at Commerce, Fort Worth, Texas 76102

4. Location of Well  
UNIT LETTER F 1980 FEET FROM THE north LINE AND 1650 FEET FROM

THE west LINE, SECTION 11 TOWNSHIP 24S RANGE 24E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
4131.3 KB

7. Unit Agreement Name

8. Form of Lease Name  
Marathon State *Conn*

9. Well No.  
2

10. Field and Pool, or Wildcat  
Baldridge Canyon  
Morrow Undesignated

12. County  
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER   
PLUG AND ABANDON   
CHANGE PLANS

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOBS   
OTHER   
ALTERING CASING   
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(1.) Well was spudded 6-28-80. (2.) 13-3/8" 48# casing was set at 388' and cemented w/385 sax class "C" w/2% CaCl on 6-30-80. Cement circulated (55 sax). WOC 18 hrs. Tested casing to 1000# for 20 minutes. Held OK. (3.) 8-5/8" 32# K-55 casing was set at 2755' and cemented w/800 sax lite wate w/1/2# Flo cel per sack + 10# gilsonite per sack followed by 200 sax class "C" on 7-10-80. Cement circulated (275 sax). Tested casing and BOP to 1000# for 20 minutes. Held OK. WOC 24 hrs (4.) 4 1/2" N-80 11.6# LT&C casing was set at 10,687' on 8-10-80. Cemented w/900 sax class "H" w/.5 of 1% CFR-2. Tested casing to 2100# for 5 minutes. Held OK. (5.) Ran temperature survey on 8-10-80. Found top of cement at 7940' outside casing and 10,624' inside casing. (6.) Operator will perforate and complete from Morrow sands after the pipeline connection is made.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Henry E. Thornton TITLE Exploration Manager DATE 8-20-80

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE AUG 22 1980

CONDITIONS OF APPROVAL, IF ANY: