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| SANTA FE              |     |
| FILE                  |     |
| U.S.G.S.              |     |
| LAND OFFICE           |     |
| TRANSPORTER           | OIL |
|                       | GAS |
| OPERATOR              |     |
| PRODUCTION OFFICE     |     |

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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FEB 13 1981

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.  
ARTERIAL OFFICE

I. Operator  
Exxon Corporation ✓  
Address  
Box 1600 Midland, TX 79702  
Reason(s) for filing (Check proper box)  
New Well  Change in Transporter of:  
Recompletion  Oil  Dry Gas   
Change in Ownership  Casinghead Gas  Condensate   
Other (Please explain)

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Laguna Grande Unit  
Well No. 3  
Pool Name, including Formation Atoka  
Kind of Lease 3000, Federal & 3000 NM 19848  
Location  
Unit Letter J : 2310 Feet From The South Line and 1980 Feet From The East  
Line of Section 29 Township 23-S Range 29-E, NMPM, E.H.G. Count

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil  or Condensate   
Name of Authorized Transporter of Casinghead Gas  or Dry Gas   
El Paso Natural Gas Company  
Address (Give address to which approved copy of this form is to be sent)  
Box 1384, Jal, NM 88252  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rps. Is gas actually connected? When 2-24-81  
No Yes On or about 2/21/81

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well  Gas Well  New Well  Workover  Deepen  Plug Back  Same Res'v.  Diff. Res'v.   
Date Spudded 9/7/80 Date Compl. Ready to Prod. 1/20/81 Total Depth 13690 P.B.T.D. 12600  
Elevations (DF, RKB, RT, GR, etc.) 2013 GR Name of Producing Formation Atoka Top Oil/Gas Pay 12104 Tubing Depth 11900  
Perforations 12104-12116 2SP Depth Casing Shoe 12725

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET           | SACKS CEMENT |
|-----------|----------------------|---------------------|--------------|
| 17 1/2    | 13 3/8" 40#          | 202                 | 350 sx.      |
| 12 1/4    | 10 3/4" 40.5, 51     | 2800                | 1150 sx.     |
| 9 1/2     | 7 5/8 29.5, 33.7     | 10730               | 1555 sx.     |
| 6 1/2     | 5 1/2 liner          | Top-10144 Bot-12725 | 440 sx.      |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  
2 7/8" 6.50#  
Date First New Oil Run To Tanks \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
Actual Prod. During Test \_\_\_\_\_ Oil - Bbls. \_\_\_\_\_ Water - Bbls. \_\_\_\_\_ Gas - MCF \_\_\_\_\_

GAS WELL  
Actual Prod. Test-MCF/D 4 Pt - See Reverse  
Length of Test 4 hrs.  
Testing Method (pilot, back pr.) back pressure  
Tubing Pressure (Shut-in) 6885  
Casing Pressure (Shut-in) Pbr.  
Choke Size 2 1/2 - 5 3/8"

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  
D. F. Lowe  
Sr. Administrator  
2/12/81

OIL CONSERVATION DIVISION  
MAR 02 1981  
APPROVED \_\_\_\_\_  
BY W. A. Gressett  
TITLE SUPERVISOR, DISTRICT II  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner name or number, or transporter, or other such change of conditions. Forms C-104 must be filed for each pool in multi-

4 Pt. test. SITP 6785. End of 1st rate 3/64" ck, 1" plate  
TP 6115#, 552 MCF  
End of 2nd rate 3/64 ck. 1" plate TP 5317, 739 MCF  
End of 3rd rate 4/64 ck., 1" plate TP 5305, 940 MCF  
End of 4th rate 5.5/64 ck., 1" plate TP 4700, 1210 MCF  
500# back pressure. Not enough fluid to measure.