

DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.B.		
LAND OFFICE		
OPERATOR	1	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

MAR 28 1981

5a. Indicate Type of Lease
State ☐ ☒ ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator <u>Belco Petroleum Corporation</u>	8. Farm or Lease Name <u>Cochell Com.</u>
3. Address of Operator <u>411 Petroleum Building, Midland, Texas 79701</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>I</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Und. Morrow</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3101' GL</u>	12. County <u>Eddy</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDON W/IN ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Drilling Operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/7/81 Depth 8330'. Drilling lime and shale.
3/8/81 Depth 8013'. Drilling lime. Sur: 1 1/4 deg at 7967'.
3/9/81 Depth 8965'. Drilling lime and shale. Sur: 1/2 deg at 8460'.
3/10/81 Depth 9038'. Drilling lime and shale. Sur: 1/4 deg at 8960'.
3/11/81 Depth 9341'. Lime sand and shale.
3/12/81 Depth 9565'. Drilling lime and shale. Sur: 2 1/4 deg at 9300'.
3/13/81 Depth 9685'. Logging. lime. Loggers TD 9700'. Sur: 1 deg at 9685'.
3/14/81 Depth 9685'. Fin running Acoustic and Forxo Guard log from 9700-2394'.
3/15/81 Depth 9685'. WOC. lime. 24 hours waiting on cmt. Cmdt w/450sx lite w
3/4 % CFR-2 and 1/4% Flocele. Tail in with 300 sx Class H, 3/4% CFR-2 1/4
Flocele per sx. PD 7:00pm 3/15/81. Casing detail next page.
3/16/81 Depth 9685'. Drilling lime.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. S. Moore TITLE District Manager DATE 3-20-81

APPROVED BY John Walker TITLE OIL AND GAS INSPECTOR DATE MAR 31 1981

CONDITIONS OF APPROVAL, IF ANY: