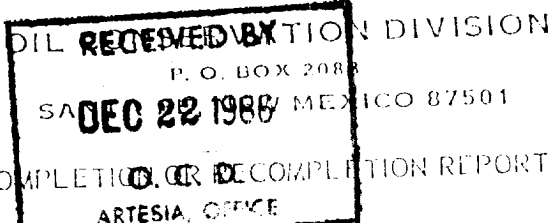


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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SALES	☒
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LOGS	☒
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

B/M

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☒PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Coquina Oil Corporation

3. Address of Operator

P.O. Drawer 2960 Midland, Texas 79702

4. Location of Well

UNIT TESTED **B** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **East** LINE OF SEC. **33** TWP. **22** RSE. **28**

12. County
Eddy

15. Date Spudded

11-26-86

16. Date T.D. Reached

12-4-86

17. Date Compl. (Ready to Prod.)

12-15-86

18. Elevations (DE, RKB, RT, GR, etc.)

3064' GR

19. Elev. Casing Head

20. Total Depth

12,743

21. Plug Back T.D.

12,641

22. If Multiple Compl., How Many

23. Intervals Drilled by

24. Interv. Casing Head

Cable Tools

25. Was Functional Back

Mud

NA

24. Interv. (of this completion) - Top, Bottom, Name

Morrow 12,178 - 12,221

26. Type Electric and Other Logs Run

See original application

27. Was Well Cased

NA

CASING RECORD (Report all strings set in well)					AMOUNT FILLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	
20"/13 3/8"	91.5#/61#	394/2584	26/17 1/2	950sx./2100sx	
9 5/8"	43.5# & 47#	10,590	12 1/4	3650sx. (2 stages)	
7 5/8" liner	39#	10,203-11,846	8 1/2	350sx.	
5" liner	18#	11,697-12,743	6 1/2	200sx.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
SEE ABOVE					2 7/8	12,217
SEE ABOVE						

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
12,178-12,221 (QA) w/4 jspif		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Total of 21' and 84 holes		12,178-12,221	4000 gals 7 1/2% acid

33. PRODUCTION					Well Status (Prod. or Shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Producing	
12-19-86		Flowing				
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
12-19-86	4	various		0	47	0
Flow To - Log From	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Cont.)
various	0		0	917	0	0.582

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

Test Witnessed By
Don Bennett

35. List of Attachments

C-122

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

D. H. Pardon

TITLE

Engineer

DATE

12/22/87