ubmit 5 Copies ppropriate District Office <u>USTRICT I</u> O. Dox 1980, Hobbs, NM \$8240 <u>USTRICT II</u> O. Drawer DD, Anesis, NM \$8210 <u>DISTRICT III</u> 000 Rio Brazos Rd., Aztoc, NM \$7410 I. Operator Bird Creek Resour Address <u>810 S. Cincinnati</u> Reason(s) for Filing (Check proper box) New Well	REQU rces, I	Suite 110 Tulsa.				ral Resources Department TION DIVISION x 2088 xxico 87504-2088 LE AND AUTHORIZATION AND NATURAL GAS Weil 7 30-			Form C-104 Revised 1-1-89 See Instructions RECEIVED at Bottom of Page JUL 2 6 1991 O. C. D. ARTESIA, OFFICE APINO. -015-		
Change in Operator	Casinghea WOOD P		Conden	sale 🗌	0. Box 3						
and address of previous operator					U. DUX 3		enver,	CO 8023	1		
Losse Name Kimbley Location Unit LetterG		Well No. 1 830	Und	designa	ng Formation ted Dela North		State, 1	(Lease Federal or Fee	Fee East	e No.	
Section 21 Township	23-3	S	Range	28-E		лрм,	Eddy	n civili 18 6		Line	
III. DESIGNATION OF TRAN		ROFO		D NATU				······		County	
Name of Authorized Transporter of Oil or Condensate Enron Oil Trading & Transportation Co.					Address (Give address to which approved copy of this form is to be sent) Box 1188 Houston, TX 75251-1188						
Name of Authonized Transporter of Casinghead Gas X or Dry Cas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks,	Unit Sec. Two Ree				Box 1492 El Paso, TX le gas actually connected? When			/99/8			
If this production is commingled with that	G from any out	21			Yes						
IV. COMPLETION DATA							······				
Designate Type of Completion		0ii We 		las Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
•	Dute Com	pl. Ready	io Prod.		Total Depth		d	P.B.T.D.		<u></u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					L			Depth Casing Shoe			
		UBING	, CASI	NG AND	CEMENTI	NG RECOR	D			•	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT Pest I 0-3 V= 3-91				
							cha ap				
V. TEST DATA AND REQUES	FOR A	LLOW	ABLE					<u> </u>			
OIL WELL (Test must be after r. Date First New Oil Run To Tank	ecovery of it	olal volumi	e of load a	il and musi	be equal to or	exceed top allo	owable for this	depth or be for	full 24 hours	.)	
			_		PTODUCING M	uhod (Flow, pi	mp, gas lift, e	IC.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF				
GAS WELL	L				<u> </u>			<u> </u>	·····	<u> </u>	
Actual Prod. Test - MCF/D	Length of	Test			Bois. Condes	sale/MMCF		Oravity of Co	Idanceia	-	
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved						

 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.