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Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

SEP 23 1991

Form O-1
Revised 1-88

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO.
30-015-23521

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DRY RESER. ☒ OTHER ☐

2. Name of Operator

Bird Creek Resources, Inc. ✓

3. Address of Operator

810 South Cincinnati, Suite 110 Tulsa, OK 74119

4. Well Location

Unit Letter G: 1830 Feet From The North Line and 2060 Feet From The East LineSection 21 Township 23S Range 28E NMPM Eddy County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (D.F. & RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Interv. Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Bone Spring @ 6212-6231'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	XXXXXXXXXXXX
16"	NA	0-490'	20"	750 sxs.	cmt. circ.
10 3/4"	40.5, 45.5	0-2502'	14 3/4"	2175 sxs.	cmt. circ.
7 5/8"	29.7, 33.7	0-9628'	9 7/8"	1275 sxs.	TCC @ 4487'
5"	23	9217-12,875'	6 1/2"	400 sxs.	--

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	26. TUBING RECORD
					2 3/8"	6150'
						6150'

26. Perforation record (interval, size, and number)

1 spf @ 6212-6231', 20 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6212-6231'

1200 g. acid

30,000 g. gel

60,000 # 20-40 sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
9-14-91		Swab and flow					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio	
9-16-91	24 hr.	2"		120	360	45	3000	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)		
400#	NA		120	360	45	43.0 @ 60		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

Keith Norvell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Bill M. Burks

Printed Name

Bill M. Burks

Title Agent

Date 9-20-91