r c		·> ,					
NO. OF COPIES RECEIVED		,			30 01	5-23523	
DISTRIBUTION	JEW	MEXICO OIL CONSE	NVATION COMMISSION	C	$\mathcal{F}\mathcal{O} - \mathcal{O}$ /		
SANTA FE	-7	MEXICO OIE CONS	RECEIVED		Revised 1-1-6	5	
FILE /			RECEIVED	' (5A, Indicate	Type of Lease	
U.S.G.S. //	/1 .	3	OCT 2 8 198		STATE	FEE	
LAND OFFICE	5. State Oil & Gas Lease No.						
	LG-5264						
OPERATOR	TUTUTUTUTUTUTUTUTUTUTUTUTUTUTUTUTUTUTU						
			0. C. D.				
	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLANCE BACK		77777777	minnun	
la. Type of Work					7. Unit Agre	ement Name	
b. Type of Well		DEEPEN	PLUG B	аск 🗍			
b. Type of Well					8. Farm or L		
WELL GAS WELL	0. HER		ZONE MULT			X Gas Com.	
2. Name of Operator					9. Well No.		
Amoco Production (Company 🖌						
3. Address of Operator					10. Field an	d Pool, or Wildcat	
P. 0. Box 68 Hot	bs, NM 88240				Und. Morrow		
4. Location of Well UNIT LETTE	H	- 2030 -	TEET FROM THE North		111111		
UNIT LETTE	"LOC	FILD F	LEI FROM THE	LINE	///////		
AND 890 FEET FROM	THE East LIN	E OF SEC. 6 T	wp.24-S RGE. 25-	Е имрм	///////		
	tinniñ miñ	'nnn în în în în		7/////	12. County	HHHHHY	
VIIIIIIIIIIIIII	///////////////////////////////////////			IIIIII	Eddy		
	+++++++++++++++++++++++++++++++++++++++	+++++++++++++++++++++++++++++++++++++++	+++++++++++++++++++++++++++++++++++++++	+++++++	111111	66666777777777777777777777777777777777	
	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////	///////	///////		
71111111111111111		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19. Froposed Depth 19	A. Formation	///////	20. Fistary or C.T.	
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	10950'	Morr		-	
		MUMUM		PIOT		Rotary	
21. Elevations (Show whether DF,			21B. Drilling Contractor			Date Work will start	
3894.2' GL	Втапке	t-on-file	NA			-13-80	
23.	P	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF		EST. TOP	
	13-3/8"	48#	400'	Circ.		Surf.	
12-1/4"	8-5/8"	36#	2400 '	<u> </u>			
7-7/8"	5-1/2"	17#, 20# or 2	23# 10900'	Tie Bac	k to	Btm 8-5/8"	
		1	ı	· 8-5,	'8" [']		
Propose to drill a be run and evaluat production.							
	condi Morrov ned	rcial mud and b	n water prine with minimu viscosity and rec	luce wat	96R 985	RYST WILLESS OMMENCED,	
0+5-NMOCD, A 1-Moncrief	1-Hou	l-Susp l-	-LBG 1-W. Sta	afford,	Hou	1-El Paso	
IN ABOVE SPACE DESCRIBE PR	ER PROGRAM, IF ANY.	······	· · · · · · · · · · · · · · · · · · ·	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-	
I hereby certify that the information	on above is true and comp	nete to the best of my k	newieage and belief.				
Signed DEnton	Aren	Title Assist.	. Admin. Analyst		Date 10-	27-80	
(This space for a							
21 ~	1				ALC:	W 0 4 1000	
in a la a	grisset	SUPE	RVISOR, DISTRICT L	γ	NU NU)V 0 4 19 80	
APPROVED BY		_ (ITWE			MOCO	in	
CONDITIONS OF APPROVAL, IF	ANY:	Cement must be	circulated to			in sufficient	
				time t	o witness	cementing	
	su	urface behind/37	casing	the	8 5/8	casing	
			-	tuc.	<u> </u>	uasing	

N MEXICO OIL CONSERVATION COMMISS

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Form C-102 Supersedes C-128 Effective 1-1-65

	All distances must be from the outer boundaries of the Section											
Operator				Lease				We	ell No.			
Amoco Production Compa			iny	Sta	State IX (<u>Gas Com</u>		1			
Unit Letter H	Section 6	Township 24	+ South	8 ange 25 1	East	Eddy						
Actual Footage Loc								<u></u>				
2030		North	line and	890	fee	t from the	East	line	÷			
Ground Level Elev.	Producing For			Pool				Dedicated	•			
3894.2	Morr	<u> </u>		Unc	. Morro	N			320 🛛	Acres		
2. If more th interest ar	e acreage dedica an one lease is id royalty).	dedicated	to the well	, outline ea	ch and ide	ntify the o	ownership t	hereof (b	oth as to wor	0		
dated by c XYes If answer this form i No allowat	In one lease of d ommunitization, o No If a is "no," list the f necessary.) ole will be assign ling, or otherwise	unitization nswer is " owners an ed to the w	, force-pooli yes," type o d tract desc vell until all	ng. etc? f consolidat riptions whi interests he	ion ch have ac	Commun tually bec	itizatior en consolid ed (by com	ated. (Us munitizat	e reverse sid	le of		
sion. Working			Amo					CERTIFI	·			
El Paso Superior	ncrief Jr. Explor. Oil	42.473% 24.708 20.001 5.005	L-46 39,8		-2030'		tained he	rein is true	the information and complete to and belief.			
Maralo, <u>Hibber</u> t- <u>G. R. Sco</u>	+	5.005 - 1.872 .936 00.000%		o Explora -5264	tion		T	t. Admi	<u>Jree</u> in. Analys	_		
						90	Company 2 Amoĉo B Date	<u>roducti</u> 10-27-8	ion Compan 30	<u>у</u>		
Royalty:	: State of N	. M.	Amoco L-468	ENGINEER	ATTO SURVETU		shown on notes of under my is true o	this plat wi actual surv supervision	it the well loca as plotted from f eys mode by m , and that the s to the best of	field ie or same		
			E1 Paso LG-526	Explorat	ion		Date Survey Octo Registered F and/or L and	ber 2	5, 1980 1 Engineer 14 Jan F			
0 330 660	0 1320 1680 199	0 2310 284	ID 2000	1 500	1000 \$0	9 0	Certificate N	PATRICI	A. WEST (A. ROMERO J. Eidson	676 6663 3239		