| HO, OF COPIES DICEIVED  | NEW MEXICO OIL CO                        |  | Them C-104<br>Supersedge Old C-101 and C-11e |
|---|--|--|--|
| FILE 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1  |  | TOR ALLOWABLE<br>- AND<br>NSPORT OIL AND NATURAL G   | Effective 1-1-65                             |
| LAND OFFICE   | AUTHORIZATION TO TRAI                    | 131 ORT OIL MID WITOKING OF  | •••  |
| TRANSPORTER GAS /   |  |  | MAY 7 1981                                   |
| PROBATION OFFICE  |  |  | O. C. D.                                     |
| Operator  | /  |  | ARTESIA, OFFICE                              |
| Amoco Production Comp   | any 🗸 .                                  |  |  |
| P. O. Box 68 Hobbs  | . NM 88240                               |  |  |
| Reason(s) for filing (Check proper box)   |  | Other (Please explain)   |  |
| New Wall XX   | Change in Transporter of:  Other Dry Gas |  |  |
| Recompletion Change in Ownership  | OII Dry Gas  Casingheed Gas Condens      | 77   |  |
| Change in Outstone  |  |  |  |
| If change of ownership give name and address of previous owner  |  |  |  |
| DESCRIPTION OF WELL AND I   | Well No. Pool Name, Doctors              | Apoliopo Kind of Lease   | Lease No.                                    |
| State IX 204 200.   | 1 Morrow                                 | Kind of Lease State, Federal   | crFee State LG-5264                          |
| Location  |  |  |  |
| Unit Letter H; 20   | 030 Feet From The North Line             | and 890 Feet From T  | ho <u>East</u>                               |
| Line of Section 6 Tow   | nship 24-S Range                         | 25-E , NMPM,   | County                                       |
| Cine of Section O 100   | 24 3                                     |  |  |
| DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil  | ER OF OIL AND NATURAL GAS                | S<br>Address (Give address to which approv   | ed copy of this form is to be sent)          |
| Name of Authorized Transporter of Cas   | Inghead Gas 🔲 or Dry Gas 💢               | Address (Give address to which approv  | ed copy of this form is to be sent)          |
| El Paso Natural Gas (   | Company                                  |  | o, TX 79978                                  |
| If well produces all or liquids, give location of tanks.  | Unit Sec. Twp. Pge.                      | 1s gas actually connected? When No Yes   | _  |
|   | h that from any other lease or pool, a   | give commingling order number:   |  |
| COMPLETION DATA  Designate Type of Completio  | n — (X) Oil Well Gas Well X              | New Well Workover Deepen   | Plug Back   Same Resty, Diff. Resty,         |
| Date Spudded  | Date Compl. Ready to Prod.               | Total Depth  | P.B.T.D.                                     |
| 11-15-80  | 4-26-81 Name of Producing Formation      | 11046<br>Top Oil/Gas Pay   | Tuking Depth                                 |
| Elevations (DF, RKB, RT, GR, etc.)<br>3894.2 GL   | Morrow                                   | 10864  | 10759  |
| Perforations  |  |  | Depth Casing Shoo                            |
| 10864-10972 TUBING, CASING, AND CEMENTING RECORD  |  |  |  |
| MOLE CLAS   | CASING & TUBING SIZE                     | DEPTH SET  | 270 SACKS CEMENT                             |
| 17-1/2"   | 13-3/8"                                  | 437  | 307 SX Class C                               |
| 12-1/4"   | 8-5/8"                                   | 205  | SX Class C, 850 SX Lite                      |
| 7-7/8"  | 5-1/2"                                   | <u> </u>   | SX Class H, 1135 SX Lite                     |
|   | 2-3/8"                                   | 10759  | d must be sound to on averaged ton allows    |
| TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) |  |  |  |
| Date First New Oil Run To Tanks   | Date of Test                             | Producing Method (Flow, pump, gas life   | , etc.)                                      |
| Longth of Test  | Tubing Pressure                          | Casing Pressure  | Choke Size                                   |
| Longth Of Lost  |  |  |  |
| Actual Pred, During Test  | Oil-Bbla.                                | Water-Bbls.  | Gun • MCF                                    |
|   |  |  |  |
| GAS WELL.  Actual Frod. Tool-MCP/D  | Langth of Tost                           | Bbls. Condensate/MMCF  | Gravity of Condensate                        |
| 2150  | 24 hrs.                                  | . 0  |  |
| Testing Method (pitot, back pr.)  | Tubing Pressure (Shut-in)                | Casing Prossure (Bhut-in)  | Choke Size                                   |
|   | 3050                                     | OH CONCEDIA  | 13/64  |
| CERTIFICATE OF COMPLIANCE 0+5-NMOCD, A  |  | OIL CONSERVATION COMMISSION  |  |
| 1-Hou 1-Susp 1-GPM 1-W. Stafford, Hou I hereby contify that the rules and regulations of the Oil Connervation   |  | APPROVED   | <u>1981</u> , 19                             |
| Commission have been compiled with and that the information given if  |  | DY Male Williams   |  |
| above is true and complete to the best of my knowledge and bellef.  |  | ON THE CAS INCEFCTOR   |  |
| 1-El Paso 1-Moncrief  |  |  |  |
| Greg Mitchell   |  | This form is to be filed in compliance with RULE 1104.   |  |
| (Signature)   |  | If this is a request for allowable for a newly diffled or deoperaed well, this form must be accommended by a tabulation of the deviction |  |
| Admin. Analyst  |  | tents taken on the well in accordence with fruce 111.  All portions of this form must be filled out completely for allow-                |  |
| (Title)   |  | I other or new and recompleted watter  |  |
| 5-5-81<br>(Data)  |  | FIII out only factions I, II, III, and VI for changes of owner, will name or number, or treaspecter, or other such change of condition.  |  |