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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
V-144

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator W.A. Moncrief, Jr. / 3. Address of Operator 400 Metro Bldg. Midland, Texas 79701 4. Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>south</u> LINE AND 1980 FEET FROM THE <u>west</u> LINE, SECTION <u>1</u> TOWNSHIP <u>24S</u> RANGE <u>24E</u> NMPM.	NOV 23 1981 O. C. D. ARTESIA, OFFICE
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7. Unit Agreement Name
8. Farm or Lease Name Crooked Creek State Com.
9. Well No. 1
10. Field and Pool, or Wildcat Baldridge Canyon Wildcat
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3393 Gd, 4010 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Complete from Strawn sand</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Morrow completion attempt</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(1.) Operator perforated Morrow sands 10,606', 10,607', 10,616', 10,617', 10,618' & 10,619' with one shot at each interval & perforated Morrow 10,527' - 10,536' w/2 JSPF on 10-22-81. Total 26 holes.

(2.) Acidized w/1500 gallons Spearhead acid w/ball sealers on 10-23-81. Average TP 4250# @ 5.5 BPM.

(3.) Swabbed & flowed back load. Well would flow 2,300 MCFGPD to atmosphere w/150# FTP on 3/4" ck; but operator felt well would not deliver much gas into 700# pipeline.

(4.) Acidized w/7,000 gal 7½% Morrow flow BC w/70 ball sealers on 10-27-81. Max TP 7400#, Min TP 3300#, average I.R. 4.2 BPM @ 4193#. Flowed & swabbed back load. Turned well down pipeline 11-2-81 & well would deliver between 170-202 MCFGPD on 3/4" ck depending on line pressure which varies from 600 to 800#.

(5.) Perforated Morrow "B" sand 10,282-10,288 w/2 JSPF (13 holes) on 11-16-81. Set retrievable B.P. @ 10,413'.

(6.) Acidized w/1700 gallons 7½% spearhead acid on 11-17-81. Average TP 4000# @ 3.1 BPM.

(7.) Flowed & swabbed back load. Well makes very small amount of gas from Morrow "B" perfs. (TSTM). The Morrow is not commercial at current line pressure.

(8.) Operator proposes to set CIBP @ 9650'± & perforate Strawn sand 9439-9445 w/2 JSPF & treat as necessary to evaluate.

(9.) Operator may want to go back & produce the Morrow at a later date when the line pressure is lower.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Samuel E. Thornton

TITLE Exploration Manager

DATE 11-19-81

APPROVED BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

DATE NOV 23 1981

CONDITIONS OF APPROVAL, IF ANY: