

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2089  
SANTA FE, NEW MEXICO 87501

RECEIVED BY

JUN 05 1985

O. C. D.

ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator DINERO OPERATING COMPANY	8. Farm or Lease Name GIOVENGO
3. Address of Operator P. O. DRAWER 10505, MIDLAND, TEXAS 79702	9. Well No. 1
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 23-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Und. Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 2991'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/29/85: Set cement retainer at 5,779'. Squeeze perfs at 6,013 to 6,300' with 125 sacks of Class C-2% cc. Left 80' on top of retainer. Top of cement 5,699'.

5/30/85: Cement 4,050-3,950 with 25 sacks Class C-2% cc.

Perf. 5½" casing at 3,540'. Squeeze with 45+ Sacks. Tag top of cement at 3010'. Perfs. broke down at 700# pressure.

Perf. 5½" casing at 2700', 45+ sacks Class C.-2% cc, unable to pump away-1,000#. (Good cement behind pipe here). Tag top of cement @ 2230' inside 5½" casing.

5/31/85: Perf. 5½" casing @ 450'. Broke circ. with pump, mix & pump 100 sacks Class C-2% cc. Cement circulated to surface. Cut wellhead, weld on plate, make I.D. marker.

Post FD-2  
6-14-85  
P & A  
Pub.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lamanda T. Naman

TITLE Production Supervisor

DATE June 3, 1985

APPROVED BY Larry Brooks

TITLE Geologist

DATE 6-24-85

CONDITIONS OF APPROVAL, IF ANY: