

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

JUN 30 1981

O. C. D.
ARTISIA, CALIF.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Coquina Oil Corporation

Address of Operator

P. O. Drawer 2960, Midland, Texas 79702

Location of Well

UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 14 TOWNSHIP 24S RANGE 28E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Marra

9. Well No.

1

10. Field and Pool, or Wildcat

Malaga Morrow

15. Elevation (Show whether DF, RT, GR, etc.)

2988' GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 9-5/8" casing as follows:

67 jts 43.5# S-95 LTC	2721'
40 jts 40# S-95 LTC	1471'
1 Dowell Stage Tool	4.65'
28 jts 43.5# N-80 LTC	1035'
81 jts 40# N-80 LTC	3055'
6 jts 40# N-80 BJTT	193'
13 jts 40# S-95 BJTT	408'
30 jts 43.5# N-80 BJTT	929'
Total	9816.65'
Landed casing @	9851'

Cmtd w/200 sx 30:65 Lite Poz w/4% D20, 1/4# D29/sk, .5% D112, .2% D46 followed by 700 sx 30:65 Lite Poz w/4% D20, 1/4# D29/sk, .2% D46 Tailed w/200 sx Class "C" Neat. Displaced plug w/10 bbl FW and 730 bbl mud. Bumped plug to 2800 psi. Held o.k. PD @ 9:02 p.m. 6/22/81. Dropped Bomb, DV tool would not open w/3000 psi. NU BOP's. WOC 18 hrs. Test BOP stack and choke manifold to 5000 psi, annular to 2500 psi. Drill DV tool, test to 1500 psi, o.k. Drill out and test casing and shoe to 2000 psi (13.4 ppg equivalent), o.k. Now drlg ahead.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billy M. Pribe

TITLE Drilling Manager

DATE June 26, 1981

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE JUL 01 1981

CONDITIONS OF APPROVAL, IF ANY: