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U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	UAS
OPERATION	
PROMOTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUG 28 1981

C. G. G.
ATTORNEY AT LAW

1. Operator
Pogo Producing Company

Address
P.O. Box 10340 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 10-1-81
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED
EX # 2-564

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

R-6876 1-1-82

Lease Name NEL	Well No. 2	Pool Name, Including Formation Wildcat Delaware	Kind of Lease State, Federal or Fee Federal	Lease No. NM-15433
Location Unit Letter I : 1880 Feet From The South Line and 760 Feet From The East Line of Section 9 Township 23-S Range 28-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Western Crude Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142 Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When I 9 23-S 28-E No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-11-81	Date Compl. Ready to Prod. 8-1-81	Total Depth 4300'	P.B.T.D. 3980'					
Elevations (DF, R&B, RT, GR, etc.) GR 3046.4, RKB 3055.4	Name of Producing Formation Cherry Canyon	Top Oil/Gas Pay 3648'	Tubing Depth 3762'					
Perforations 2-1/2" x 70'			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	440	350
7 7/8	5 1/2	4030	925

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-22-81	Date of Test 8-1-81	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 21.5 hr	Tubing Pressure 42	Casing Pressure	Choke Size 3/4
Actual Prod. During Test 66.8	Oil-Bbls. 66.8	Water-Bbls. 0	Gas-MCF 29

GAS WELL

Actual Prod. Test-MCF	Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)		Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Note: Per conversation between Bill Gresset w/ NMOC and Jim Henry Pogo GOR test deferred until Oct. 10, 1981.

[Signature]
(Signature)
Division Operations Manager
(Title)
August 28, 1981
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 31 1981

BY W. A. Gresset

TITLE SUPERVISOR, DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

DEVIATION TEST
OGO PRODUCING CO. INC.
NEL # 2

RECEIVED
JUN 5 1981

MIDLAND

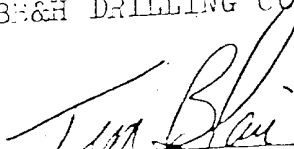
DEPTH
(FEET)

DEVIATION
(DEGREES)


118 ft.
201 "
450 "
675 "
922 "
1084 "
1268 "
1458 "
1677 "
1924 "
2110 "
2393 "
2611 "
2894 "
3327 "
3547 "
4048 "
4300 "

1/2
3/4
1/2
1 3/4
1 1/2
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3/4
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2 3/4
1 1/2
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3/4
1/2
1/2
1/4

B&H DRILLING CO.


Tim Blair
Vice-President

Subscribed and sworn to before me this 3 day of May,
A. D. 1981.


NOTARY PUBLIC

MY COMMISSION EXPIRES

Oct. 5, 1982