

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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LAND OFFICE	1
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

TYPE OF WELL Bone

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

JAN 12 1982

DINERO OPERATING COMPANY
Address of Operator

O. C. D.
ARTESIA, OFFICE

POST OFFICE DRAWER 10505, Midland, Texas 77902
Location of Well

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-6424
7. Unit Agreement Name
8. Form or Lease Name Huber State
9. Well No.
10. Field and Pool, or Wildcat Wildcat-Bone Spring
12. County Eddy

LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM
West LINE OF SEC. 32 TWP. 24-S RGE. 28-E NMPM

Date Spudded 7/31/81	16. Date T.D. Reached 9/3/81	17. Date Compl. (Ready to Prod.) 12/22/81	18. Elevations (D.F., BKB, RT, GR, etc.) 3010.5 G.L.	19. Elev. Casinghead Ground level
Total Depth 7,300'	21. Plug Back T.D. 7,284'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-7,300'	Cable Tools
Producing Interval(s), of this completion - Top, Bottom, Name 6090 to 7170 Bone Spring				25. Was Directional Survey Made No

Type Electric and Other Log Run

27. Was Well Cured
No

Compensated Density-Compensated Neutron-Dual Laterolog

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54#K	403'	17 1/2	500 sx. SW type C 2%	
8 5/8	24# J	2591'	11	1000 sx. Halb. Lite-250 sx	CL. C. 2% CC
4 1/2	11.60&10.50	8,900 7310	7 7/8	600 sx. 50/50 Poz-Mix & 800	sx. Halb. Lite

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6050	No

Perforation Record (Interval, size and number 6090-6106, 6166-6180, 6204-6214, 6294-6297, 6322-6325, 6427-6444, 6504-6508, 6524-6526, 6531-6533, 6540-6550, 6582-6588, 6592-6598, 6602-6604, 6610-6613, 6616-6620, 6622-6628, 6630-6633, 6690-6696, 6732-6734, 73 shots, (see second page for remainder)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
6090-6325
6427-6734
7004-7170
AMOUNT AND KIND MATERIAL USED
9200-15% Frac. 81,000 Gallons
10,000-15% Frac. 75,000 Gallons
3500-15% Frac. 69,000 Gallons

PRODUCTION

First Production 12/22/81	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12/22/81	Hours Tested 24	Choke Size 21/64	Prod'n. For Test Period Oil - Bbl. 46	Gas - MCF 150	Water - Bbl. 43	Gas - Oil Ratio 3260 to 1
Flow Tubing Press. 200#	Casing Pressure	Calculated 24-Hour Rate 46	Oil - Bbl. 46	Gas - MCF 150	Water - Bbl. 43	Oil Gravity - API (Corr.) 42
Disposition of Gas (Sold, used for fuel, vented, etc.) vented					Test Witnessed By Sam Billington	

List of Attachments

second page for remained of perforations

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Lavanda J. Jarama

TITLE

Production Clerk

DATE

1-6-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and test logs run on the well and a summary of all speeded tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Frontland	T. Penn. "C"
U. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Hilbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quize
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 2300-1	T. Entrada	T.
T. Abe	T. Bone Springs 6000-5	T. Wingate	T.
T. Wolfcamp	T. Lamar-2 3500	T. Chinle	T.
T. Penn.	T. Cherry Canyon-3	T. Permian	T.
T. Cicco (Bough C)	T. Brushy Canyon-4	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2300 to 2500	No. 4, from 4200 to 5600
No. 2, from 3500 to 3550	No. 5, from 6000 to 9200
No. 3, from 3600 to 4200	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 200 to 300 feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Sand & Rock Gravel				
200	450	250	Redbed				
450	2300	1850	Anhy.				
3500	3550	50	Lamar				
3600	4200	600	Cherry Canyon				
4200	5600	1400	Brushy Canyon				
6000	9200	3200	Bone Spring				