STATE OF NEW MEXICO GY AND MINERALS DEPARTMENT	NT OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		Form C-104 Revised 10-1-78 RECENCED	
U LO.B.	REQUEST FOR ALLOWABLE		JAN 2 5 1982	
TRANSPORTER DIL	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		s O. C. D.	
OPERATOR PRONATION OPPICE	/		ARTESIA, OPPLIE	
DINERO OPERATING	COMPANY /			
POST OFFICE DRAWE				
change of ownership give name and address of previous owner	·			
DESCRIPTION OF WELL AN	D 1.F.ASF. Well No. Pool Name, Including F	ormation Kind of 1	Lease Lease No.	
HUBER STATE	1 Wildcat Bone	State Fr	oderal or Foe State L-6424	
Unit Letter C :;	660 Feet From The North Lin	ne and <u>1980</u> Feet F	rom The West	
	mahip 24-S Range	28-е , мирм,	Eddy County	
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G/	15		
Meme of Authorized Transporter of (Address (Give address to which a	pproved copy of this form is to be sent)	
	of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Ga	Unit Sec. Twp. Rge.	Post Office Box 1492, El Paso, Texas 79978 Is gas octually connected? When		
tive location of tanks.	C 32 24-S 28-E with that from any other lease or pool,			
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper		
Designate Type of Comple	LL		P.B.T.D.	
Dute Spudded	Date Compl. Ready to Prod.	Total Dopth	<i>P.B.I.D.</i>	
liovations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
CEST DATA AND REQUEST	able for this de	fier recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gr	l oil and must be equal to or exceed top allow	
Date First New Oll Run To Tanks	Date of Test		D TO A MICH	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size "No" 3 3"	
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Cas+MCF	
Actual Prod. Test-MCF/D	Longth of Tost	Bbls. Condensate/MMCF	Gravity of Condensate	
(esting Method (pitot, back pr.)	Tubing Procewo (shut-in)	Casing Pressure (Shut-in)	Chote Size	
ERTIFICATE OF COMPLIA		DIL CONSER	VATION DIVISION	
		JAN	2 7 1982	
hereby certify that the rules and regulations of the Oll Conservation ivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY_ W. a. Gresset		
· · · · · · · · · · · · · · · · · · ·		TITLESUPERVISO	to UNDERICE U	
La D. Da			in compliance with RULE 1104.	
Xanala / Olman-Lavonda Norman (Signoliwa)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.		
Production Clerk	^((le)		must be filled out completely for allow	
January 20, 1982		Fill out only Sections	I. II. III. and VI for changes of owner porter, or other such change of condition	
(1)o(e)		nium be filed for each pool in multiply	

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