

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-78

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RECEIVED BY
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O. C. D.
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-6424

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator DINERO OPERATING COMPANY	8. Farm or Lease Name Huber State
3. Address of Operator P.O. Drawer 10505, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980' FEET FROM THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Wildcat Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3010.5	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Plug #1 - 5990' CIBP with 35' cement.
Cut off at 2000'.

4 1/2" casing set at 7328', perfs 6090' to 7170'. Top of cement 2200' from top. DV tool at 5110'.

Plug #2 - 2050' with 35 sacks cement.

Plug #3 - 3650' with 25 sacks Reg. cement, 240' plug.

Plug #4 - 2550' with 25 sacks cement.

8 5/8" casing set at 2590', cement circ. to surface.

Plug #5 - 450' with 35 sacks cement.
Cal. 165' plug.

13 3/8" casing set at 403', cement circ. to surface.

Plug #6 - Surface - with 10 sacks cement
or circ. cement to surface with
one joint tubing in hole.

Weld cap on 13 3/8" casing, install I.D. marker. Clean up location.

Notary Public, O.C.D. in sufficient time to witness

Mud between each plug.

Plugging

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dana Galston

TITLE Production Clerk

DATE May 12, 1986

Original Signed By
Mike Williams

Oil & Gas Inspector

APPROVED BY

TITLE

DATE MAY 21 1986

CONDITIONS OF APPROVAL, IF ANY: