

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form O-103
 Revised 10-1-77

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LAND OFFICE	
OPERATOR	/

4. State of New Mexico Other

5. State of New Mexico

6. State of New Mexico

7. State of New Mexico

8. State of New Mexico

9. Well No. _____

10. Field Name, or name of Wildcat-Bone Spring

11. County _____

12. City _____

SUNDARY NOTICES AND REPORTS ON WELLS
 DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR ABANDON A WELL
 USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN A WELL FOR SUCH PURPOSES
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OIL WELL GAS WELL OTHER

JAN 15 1982
O. C. D.
ARTESIA, OFFICE

Name of Operator: DINERO OPERATING COMPANY
 Address of Operator: P. O. DRAWER 10505, MIDLAND, TEXAS 79702

Location of well: A 430 North 550
East 7 24-S 28-E

15. Elevation (State whether DF, RT, GH, etc.) 3061.8
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORTS:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND TIGHTENING JOB <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 7,250' on November 27, 1981.
 Logged by Dresser Atlas: Dual LaterLog, Gamma Ray, Density Neutron.
 Ran 4 1/2, 10.50 casing, total 7,301.00'.
 Cemented by Halliburton: 475 sacks Trinity Lite with 5/10% CFR-2, 1/4# Flocele
 550 sacks 50-50 Poz-Mix 5/10% CFR-2 6# Salt, 1/4# Flocele.
 Plug down at 8:10 PM MST
 Top of cement, Temp. Survey, 3,800' from surface.
 Release pressure, float held O.K.
 Set slips. Cut off. Nipple down. Released Rig.
 Test casing before completion. As of Jan. 12, 1982, still waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jarvis De Noman TITLE Production Clerk DATE Jan. 12, 1982
Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 19 1982