

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st St. at  
Artesia, NM 88210-2834

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other \_\_\_\_\_

2. Name of Operator  
E.G.L. Resources, Incorporated

3. Address  
PO Box 10886, Midland, TX 79702

3a. Phone No. (include area code)  
915-687-6560

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface Unit Letter J located 1490' FEL & 2050' FSL, Sec. 14, Twp. 24-S, Rge. 24E

At top prod. interval reported below

At total depth

14. Date Spudded

Workover Started  
Feb. 28, 2000

15. Date T.D. Reached

Workover Completed  
Mar. 10, 2000

16. Date Completed

D & A  Ready to Prod.  
March 10, 2000

18. Total Depth: MD 11,140'  
TVD

19. Plug Back T.D.: MD 11,131'  
TVD

20. Depth Bridge Plug Set: MD Pkr @ 10,810' w/ CIBP  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

No logs ran during workover.

22. Was well cored?  No  Yes (Submit analysis)

Was DST run?  No  Yes (Submit report)

Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
See original report dated May 13, 1982.									

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	9,752'	9,752'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow Sand	10,953'	10,959'	10,953' to 10,959'	0.34"	12	Temp. Abdn Under pkr
B) Strawn	9,824'	9,838'	9,824' to 9,838'	0.42"	28	Open & Producing
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
	See original report dated May 13, 1982 for Morrow Sand stimulation information.
	No stimulation of the Strawn formation during this workover.

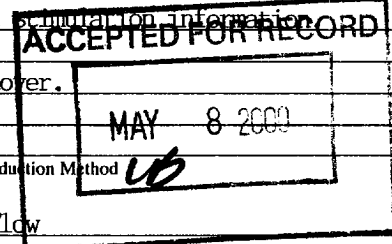
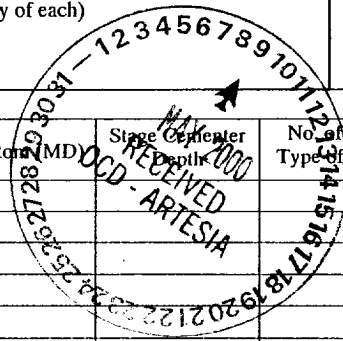
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/12/82	5/13/82	24	→	0	1,128	0	NA	0.575	Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. Pkr	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/4"	1500		→	0	1,128	0	Dry	Temp. Abdn Under pkr @ 10,810' w/ CIBP	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/10/00	3/23/00	24	→	0	2,746	0	NA	0.598	Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. Pkr	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
18/64"	1210		→	0	2,746	0	Dry	Producing from Strawn perms 9,824'-38'	

(See instructions and spaces for additional data on reverse side)



clsf

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Selling to El Paso Natural Gas Company

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

See original report dated May 13, 1982.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
See original report dated May 13, 1982.					

32. Additional remarks (include plugging procedure):

No additional remarks at this time.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) John A. Langhoff Title Petroleum Engineer

Signature *John A. Langhoff* Date APR 10, 2000

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.