40. 01 COPIES ACCESTED	IE	
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BANTA PE	17	
FILE	1	
U.S.G.S.		
LAND OFFICE		
OPERATOR	17	

OIL CONSERVATION DIVISION

MOLTUBIATEIO	P. O. BOX 2088	Revised 10-1-7	
PILE /	SANTA FE, NEW MEXICO 87501		
v.s.a.s.		State VV Fee	
LAND OFFICE		State Oil & Gas Lease No.	
OPERATOR		L-6707	
SUNDOV N	OTICES AND DEDODES ON WELLS	mmminimmk	
SUNUKT NI (DO NOT USE THIS FORM FOR PROPOSA) USE "APPLICATION FO	OTICES AND REPORTS ON WELLS LS TO DRILL ON TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOIR. OR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.		
1.		7. Unit Agreement Name	
OIL X WELL C	OTHER-		
2. Name of Operator		8. Form or Lease Name Pubco State	
DINERO OPERATING COMPANY		9. Well No.	
Post Office Drawer 10505, Midland, Texas 79702		1	
4. Location of Well	initiality Texas 17702	10. Field and Pool, or Wildcat	
UNIT LETTER A 66	60 PEET FROM THE North LINE AND 660 PEET PRO	Wildcat-Bone Spring	
THE East LINE, SECTION	35 TOWNSHIP 24-S - RANGE 27-E HMPH		
		12. County	
	15. Elevation (Show whether DF, RT, GR, etc.) 3159.4 G.L.	Eddy	
Check Appl NOTICE OF INTE	ropriate Box To Indicate Nature of Notice, Report or O	TREPORT OF:	
NOTICE OF INTE	35552452.		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	idize & Fracturing 🛛 🔯	
	OTHER	<u> </u>	
OTHER			
	ions (Clearly state all pertinent details, and give pertinent dates, includin	ig estimated date of starting any propose	
work) SEE RULE 1103.	·	,	
Marsh 5 1002 Free	Pone Spring Formation	•	
march 5, 1982: Frac.	Bone Spring Formation.		
For Perfs. see attach	ned sheet		
		•	
Frac down casing 4.5-	-10.5# with 65,000 gallons		
E0 000 college Apollo	o-30, 10,000 gallons 7½% acid gelled, 5,500 ga	allons 15% spearhead acid	
50,000 garrons aporro	7-50, 10,000 garions 12% acid geried, 5,500 ge	illond 15% Sprained de-	
76,000# 20/40 sand, 5	52,000 10/20 sand.		
•			
Treatment pressure, π	max. pressure 1950#, average 1675#, injection	rate on fluid 34	
horrold nor min TCP	DP 900#, final 700#		
barrels per min. ISD)1 700%, IIIIII 700%		
Total to recover 1625	b barrels ·		

Production Clerk

March 10, 1982

OIL AND GAS INSPECTOR

MAR 1 6 1982