

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION RECEIVED BY  
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SANTA FE, NEW MEXICO 87501  
FEB 20 1984  
O. C. D.  
ARTESIA OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator DINERO OPERATING COMPANY ✓	8. Farm or Lease Name RAY HOWARD
3. Address of Operator P. O. DRAWER 10505, MIDLAND, TEXAS 79702	9. Well No. 1-Y
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 610 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 23-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat L. B. Howard / Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 2964.7 G.L.	12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. Pull out of hole with tubing and apcker.
2. Run in hole with CIBP and set at 6250'. (4½" 10.50# casing). \* Load hole w/ mud
3. Set plug (25 sacks) from 6250' to 5900'. (This covers top of Bone Spring formation at 6000').
4. Pull approx. 5100' of 4½ casing from hole.
5. Set plug (25 sacks) from 5150' to 5016'. WOC 4 hours. Tag TOC. (This covers cut off at 5100').
6. Set plug (55 sacks) from 2705' to 2500'. (This covers top of Delaware at 2655' and 8 5/8" casing shoe at 2550'). \* + tag
7. Set plug (27 sacks) from 1100' to 1000'. WOC 4 hours. Tag top of cement.
8. Set plug (27 sacks) from 450' to 350'. (This covers 13 3/8" casing shoe at 397').
9. Set marker in 10 sacks of cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Laverda Norman TITLE Production Supervisor DATE 2/17/84

APPROVED BY Mike Wilson TITLE OIL AND GAS INSPECTOR DATE FEB 23 1984  
CONDITIONS OF APPROVAL, IF ANY: \* As noted Above