

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-23986

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☒ OTHER _____ TA Atoka, recom-
plete to Morrow

2. Name of Operator
Hallwood Petroleum, Inc.

3. Address of Operator
P. O. Box 378111, Denver, CO 80237

4. Well Location
Unit Letter B: 660 Feet From The North Line and 1980 Feet From The East Line
Section 5 Township 23S Range 28E NMPM Eddy County

10. Date Spudded 11/16/81 11. Date T.D. Reached 2/9/82 12. Date Compl. (Ready to Prod.) 7/28/95 13. Elevations (DF & RKB, RT, GR, etc.) 3021 GL 3041 KB 14. Elev. Casinghead 3021

15. Total Depth 12,620 16. Plug Back T.D. 12,564 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By X Rotary Tools X Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
12,054 - 12,438' -- Morrow

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Gamma Ray/CCl

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400	17 1/2	550 HLC & 200 C1C	None
9 5/8"	47#	2610	12 1/4	1300 HLW & 400 C1C	None
7"	23#	10956	8 1/2	650 TLW & 525 C1H	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4 1/2"	10,681'	12,620'	375 C1H	2 3/8"	11,978	11950 Lower
						11004

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
12054 - 58'	4 spf	16	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
12166 - 76'	4 spf	40	12166 - 12438'	pmp 500 gal Methanol, 2000	
12372 - 78'	4 spf	24		gal 7 1/2% HCl acid w/ball	
12428 - 38'	4 spf	40		sealers, frac: 11/16" HSC gun	

28. Production Method (Flowing, gas lift, pumpjack, etc.) Flowing Well Status (Prod. or Shut-in) Prod.

Date First Production 6/16/95

Date of Test 8/6/95 Hours Tested 24 Choke Size open Prod'n For Test Period Oil - Bbl. --- Gas - MCF 244 Water - Bbl. 29 Gas - Oil Ratio ---

Flow Tubing Press. 640 Casing Pressure --- Calculated 24-Hour Rate Oil - Bbl. --- Gas - MCF 244 Water - Bbl. 29 Oil Gravity - API - (Corr.) .651

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By D. Little

30. List Attachments
Gamma Ray/CCl Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Nonya K. Durham Printed Name Nonya K. Durham Title Technician Date 8/15/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Rustler 580	Cherry 3252	T. Oil Alamo	T. Penn. "B"
T. Anhy	T. Canyon	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt 0 - 580 & Redbeds	Strawn 11054-StrawnSd. 11122	T. Pictured Cliffs	T. Penn. "D"
T. Salt	T. Atoka Shale 11303	T. Cliff House	T. Leadville
T. Yates	T. Lower Atoka Lime 11422	T. Menefee	T. Madison
T. 7 Rivers	T. Devonian	T. Point Lookout	T. Elbert
T. Queen	T. Morrow Lime 11756	T. Mancos	T. McCracken
T. Grayburg	T. Morrow Clastics 11904	T. Gallup	T. Ignacio Qtzite
T. San Andres	T. Base Lo Morrow Shale 12332	T. House Greenhorn	T. Granite
T. Glorieta	T. McKee	T. Dakota	
T. Paddock	T. Bone Springs 5993	T. Morrison	
T. Blinberry	T. 1st Bone Springs Sd. 6978	T. Todilto	
T. Tubb	T. Granite	T. Entrada	
T. Drinkard	T. Delaware Sand 2422	T. Wingate	
T. Abo	T. Bone Springs	T. Chinle	
T. Wolfcamp 9370	T. Cherry Canyon Marker 3438	T. Permian	
T. Penn.	T. Brushy Canyon 3402	T. Penn. "A"	
T. Cisco (Dough C)			

OIL OR GAS SANDS OR ZONES

No. 1, from Atoka 11,122' to 11,358'	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

● IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	368	368	Surface Rock	11693	11871	178	Lime & Shale
368	400	32	Redbeds	11871	11909	38	Lime, Sand & Shale
400	935	535	Shale	11909	11928	19	Lime, Shale
935	2401	1466	Anhy	11928	12008	80	Chert, Lime, Shale
2401	5219	2818	Sand & Lime	12008	12200	192	Lime, Sand, & Shale
5219	5646	427	Sand & Shale	12200	12620	420	Shale & Sand
5646	7115	1469	Sand, Lime & Shale				
7115	9038	1923	Shale & Sand				
9038	11131	2093	Lime & Shale				
11131	11226	95	Lime, Sand & Shale				
11226	11633	502	Lime & Shale				
11633	11693	60	Chert, Lime & Shale				