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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Perry R. Bass

Address

P. O. Box 2760, Midland, TX 79702

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Foot Name, Including Formation	Kind of Lease
James Ranch Unit	13	Wildcat Atoka	State, Federal or Free
Location			NM 02

Unit Letter E; 1440 Feet From The North Line and 860 Feet From The West

Line of Section 6 Township 23S Range 31E, NMPM, Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)

The Permian Corporation P. O. Box 1183, Houston, TX 77001

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)

Natural Gas Pipe Line Co. of America P. O. Box 236, Midland, TX 79702

Is well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	E	6	23S	31E	yes	SAP 2-1-82

this production is commingled with that from any other lease or pool, give commingling order number: - - -

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Stim. Res.
		X	X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Feb. 6, 1982	Sept. 21, 1982	15,078'	15,060'				
Elevations (DF, RKB, ET, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3308.5' GL	Atoka	13,466'	13,370'				
Elevations		Depth Casing Shoe	Packer 13,341'				
13,466' - 13,477'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	500'	650 sx Class "C"
12 1/4"	9 5/8"	3705'	2050 sx Paces. Lite
8 3/4"	7"	11,580'	400 sx Paces. Lite
6 1/8"	5"	15,078'	650 sx Class "H"
5"	2 3/8"	13,370'	Packer

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of oil volume of load oil or gas equal to or greater than that required for this depth or be for full 24 hours)

Test Name (Flow, Pump, Gas Lift, etc.)	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
AOF 1,591	8 Hrs.	-0-	-0-
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	1,620	Packer	Var.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Senior Production Clerk

9-28-82

OIL CONSERVATION DIVISION

FEB 18 1983

APPROVED

Original Signed By

BY Leslie A. Clemens

TITLE Supervisor District II

This form is to be filed in compliance with rule 10-1-1.

If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 10-1-1.

All sections of this form must be filled out completely, whether or not the well is completed.

Fill out only Sections I, II, III, and VI for a well that is not producing or transporting oil or gas. Section I must be filled out for each well.