

UNITED STATES
DEPARTMENT OF THE INTERIOR

30-015-24069

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL DEEPEN PLUG BACK

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

COQUINA OIL CORPORATION

(Ph. 915-682-RECEIVED)

3. ADDRESS OF OPERATOR

P. O. Drawer 2960, Midland, Texas 79702

JAN 22 1982

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1980' FNL & 660' FWL of Sec. 28-23S-31E D.

At proposed prod. zone

same

ARTESIA, OFFICE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

28 air miles east-southeast of Carlsbad, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

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19. PROPOSED DEPTH

15,000 Morrow

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3350 G.L.

22. APPROX. DATE WORK WILL START*

February 1, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	94#	600'	Circulate cement to surface
17 1/2"	13 3/8"	54.5, 61#	4150'	Circulate cement to surface
12 1/4"	9 5/8"	43.5, 47#	12400'	Circulate cement to surface
8 1/2"	7 5/8" liner	39#	12000-14300'	Circulate cement behind liner
6 1/2"	5" liner	11#	13900-15000'	Circulate cement behind liner

Well is in the Oil-Potash area and will be drilled in conformance with NMOCD Order R-111-A.

After setting and cementing production liner, pay interval will be perforated and stimulated as needed for production.

- Attached are:
1. Well Location & Acreage Dedication Plat
 2. Supplemental Drilling Data
 3. Surface Use Plan

Gas is not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

James A. Knaut

TITLE Agent

DATE November 2, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

RECEIVED
NOV 13 1981

*Noted & ID-1
API + NL Book
1-29-82*

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: