

RECEIV

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
MAY 27 1982

O. C. D.  
ARTESIA, OFFICE

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SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name Carter Farms "A" Com.
3. Address of Operator Box 1919, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 23S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Undesignated Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3053' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9816' Lime & shale. Prepare to drill ahead. Ran and set 227-1/2 jts. (9816.14) 7-5/8" 29.7 & 26.4#, S-95 & N80 casing and cemented 1st stage with 800 sacks Halliburton Lite + 0.5 of 1% CFR2 and 1/4# Flocele per sack and tailed in with 300 sacks Class H + 1/4# Flocele 0.5% of 1% CFR2. PD @ 1635 MST 4-22-82. Opened DV tool and circulated 6 hrs. Cemented 2nd stage w/1400 sacks Class H + 1/4# Flocele and 0.5 of 1% CFR2 and tailed in w/100 sacks Class H + 1/4# Flocele/sack. PD @ 0040 MST 4-23-82. WOC 18 hrs. Drilled DV tool and tested 7-5/8" casing to 2000 psig. Tested shoe & formation to equivalent MW of 13#/gal. - OK DV Tool @ 5694'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Region Oper. Mgr. DATE 5-24-82

APPROVED BY M. W. Williams TITLE OIL AND GAS INSPECTOR DATE JUN 1 1982

CONDITIONS OF APPROVAL, IF ANY:

REC / ED

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION APR 5 1982

O. C. D.  
ARTESIA, OFFICE

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

NO. OF COPIES RECEIVED	5
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LAND OFFICE	
OPERATOR	/

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SUBSEQUENT REPORT OF:

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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2465' Anhydrite. Prepare to drill ahead. Ran and set 62 jts. (2455.25')  
10 3/4" 40.5 # J-55 HT & C casing and cemented with 1350 sacks Halliburton Lite + 8# salt and 1/4# Flocele per sack and tailed in with 300 sacks Class C + 1/4# Flocele and 2% CaCl<sub>2</sub>. PD @ 1845 CST 3-25-82. Circulate 41 sacks. WOC 18 hours. Drilled cement & shoe & drilled 10' formation. Tested shoe & formation to equivalent MW of 10.5#/gal. - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Region Oper. Manager DATE 3-29-82

APPROVED BY Mark Wilman TITLE OIL AND GAS INSPECTOR DATE APR 6 1982

CONDITIONS OF APPROVAL, IF ANY: