

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
FEB 12 1992

O. C. D.

Form C-105
Revised 1-1-89

CLM
BLM
R/m

WELL API NO.
30-015-24105

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Carter

8. Well No.
1

9. Pool name or Wildcat
North Loving Atoka

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER _____

2. Name of Operator
C.W. Trainer

3. Address of Operator
c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88240

4. Well Location
Unit Letter N: 660 Feet From The South Line and 1980 Feet From The West Line

Section 17 Township 23S Range 28E NMPM Eddy County

10. Date Sounded Work Began 1/20/92 11. Date T.D. Reached _____ 12. Date Compl. (Ready to Prod.) 1/28/92 13. Elevations (DF & RKB, RT, GR, etc.) 3053 GR 14. Elev. Casinghead _____

15. Total Depth 12,600 16. Plug Back T.D. 11,475 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By O-TD Rotary Tools _____ Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name 11,368 - 11,381 Atoka 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run _____ 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	411	20	500 sacks	None
10 3/4"	405#	2455	14 3/4"	1650 sacks	None
7 5/8"	29.7# & 26.4#	9816	9 1/2"	1100 sacks	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5	9408	12,598	450		2 7/8	11,119	11,080

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
11,368 - 11,381 2 1/8" 52 shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		11,368-381	2000 gal 7 1/2% SRA acid

28. PRODUCTION							
Date First Production 1/28/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/4/92	Hours Tested 4	Choke Size 1/4	Prod'n For Test Period	Oil - Bbl. Below from 4 point test	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 3750	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. None	Gas - MCF 995	Water - Bbl. None	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By
Leonard Abeny

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Donna Holler Printed Name Donna Holler Title Agent Date 2/11/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon 10,662	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11,066	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 11,330	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. Morrow 12,386	T. Wingate _____	T. _____
T. Wolfcamp 9479	T. _____	T. Chinle _____	T. _____
T. Penn 10,358	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
	See previous		Form filed by Cities Service Company 7/9/82				