

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
NHD60-3160-3

1. IMAGE NUMBER AND SERIAL NO.

LC-065457

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

DEC 31 8 53 AM '90

3. UNIT AGREEMENT NAME

4. FARM OR LEASE NAME

5. WELL NO.

6. FIELD AND POOL, OR WILDCAT

White City Penn-Morrow, Atoka
Strawn

7. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec 28, T-24S, R-26E

8. COUNTY OR
PARISH

Eddy

9. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL
WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

5. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEP EN ☐ FIELD BACK ☐ DIFF. RESSOR ☒ Other ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1150, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FSL and 1650' FEL

At top prod. interval reported below

At total depth

3a. Area Code & Phone No.

(915) 687-7148
ARTESIA, OFFICE

9a. API Well No.

30-015-24154

14. PERMIT NO.

DATE ISSUED

15. DATE SPLODED

6-4-82

16. DATE T.D. REACHED

7-25-82

17. DATE COMPL. (Ready to prod.)

12-14-90

18. ELEVATIONS (OP. RKR. RT. GR. ETC.)*

3349' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11,550'

21. PLUG. BACK T.D., MD & TVD

11,546'

22. IF MULTIPLE COMPL.

HOW MANY*

single

23. INTERVAL

DRILLED BY

24. INTERVAL

0-11,550'

25. CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION TOP BOTTOM, NAME (MD AND TVD)*

Strawn 9978'-10,014 Atoka 10,558'-10,662' Morrow 10,924'-11,456'

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-LDT, DLL/RXO, RFT

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WRIGHT, LB./FT.	DEPTH SET (MD)	HOSE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	351'	26"	800sx - circ	-----
10 3/4"	40.5#	1795'	14 3/4"	1400sx - circ	-----
7 5/8"	26.4#	8715'	9 1/2"	1600sx - circ	-----
5"	15#	11,550'	6 1/2"	450sx - circ	-----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	8260'	11,550'	450	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	9903'	9835'

31. PERFORATION RECORD (Interval, size and number)

Strawn: 9978'-92', 10,014-16 2 JHPF
Atoka: 10,558'-62', 10,580'-88', 10,610-14,
10,646'-62', 2 JHPF
Morrow: 10,924'-26', 10,944'-52', 11,114-456
4 JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,924'-11,456'	5000 gals 7 1/2% Morrow acid and 375 gals gel water.
9978'-11,456'	7000 gals NEFE HCL & 7000 gals CO

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/14/90		Flowing				Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12/25/90	24	13/64	→	---	720	3	----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
650	0	→	----	720	3	----	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D.M. Bohon

D.M. Bohon

TITLE

Technical Assistant

DATE

12/27/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No DST's

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Morrow Clastics	11,006'	
Morrow Lime	10,710'	
Atoka	10,100'	
Strawn	9,878'	
Penn. Top	9,690'	
Wolfcamp	8,376'	