

NM OIL CON. COMMISSION

Drawer DD

Artesia, NM 88210

Form 9-331
Dec. 1973

Form Approved
Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

OCT 5 1982

2. NAME OF OPERATOR

Pennzoil Company

O. C. D.

ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

P.O. Drawer 1828-Midland, TX 79702-1828

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FNL & 1650' FWL of Sec.

AT TOP PROD. INTERVAL: 21, T24S, R26E

AT TOTAL DEPTH:

5. LEASE

LC 065347

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eddy - 21 Federal Com.

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

White City Penn Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T24S, R26E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3373.4' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud, setting & cementing casing

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/29/82 TD 381' - Spud at 6:30 AM 6/28/82. Drilled to 381'. Rigged up & ran 10 jts of 13-3/8", 48# STC casing & set at 374'. Cemented w/400 sx. Class C w/2% CaCl. Cement circulated.

6/30/82 WOC 24 hrs. Tested casing to 1000# for 30". Tested OK.

7/10/82 TD 5284'. Running 8-5/8" casing.

7/11/82 TD 5284'. Ran 114 jts 8-5/8" 28# & 24#, S-80 & K-55 casing & set at 5283'. Cemented 1st stage w/1350 sx BJ LW containing 8# A-5 & 5# D-7 & 1/4# Celloflake followed by 200 sx Cl C. Cemented 2nd stage w/670 sx BJ LW w/8# A-5 & 5# D-7. Cement did not circ. WOC 10 hrs.

7/12/82 TD 5284'. Ran 700' of 1" tubing & cemented back side w/275 sx Class C w/2% CaCl. Cement circulated. 18 hrs WOC. Tested casing w/1000# for 1 hr. Tested OK.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

ROY R. JOHNSON

TITLE Office Manager

DATE

7/12/82

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 1 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side