SUNDAY NOTICE SAMP REPORTS ON WELLS  The Gastland Oil Company  The Gastland Oi	STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVIS ON	Form C-10
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George D. Neal Vice President-Production DATE 3-21-86	18.1 hereby certify that the information above	ve is true and complete to the best of my knowledge and belief.	
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