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RECEIVED BY
MAR 27 1986
ARTESIA, N.M.

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - (FORM C-101)" FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
The Eastland Oil Company
3. Address of Operator
P.O. Drawer 3488, Midland, Texas 79702
4. Location of Well
UNIT LETTER I 1940 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 22S RANGE 28E NMPM.
5. Elevation (Show whether DF, RT, GR, etc.)
3033' GR
6. Unit Agreement Name
7. Farm or Lease Name
Faulk "32"
8. Well No.
1
9. Field and Pool, or Wildcat
Und. Delaware (Herradura Bend)
10. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Faulk "32" #1 was drilled by HNG Oil Company to a total depth of 12,584' as a Morrow gas well on August 23, 1982. Eastland assumed operations above 4000 feet on Jan. 20, 1986 by setting a CIBP at 4000 feet and dumping cement to 3965'. The 7" casing was perforated at 3800' and 450 sx Class C was placed behind the 7" csg to 1250' from surface under a cement retainer set at 3725'. After testing perfs from 3369' to 3393', a CIBP was set at 3000' with cement to 2965'. A zone in the Bell Canyon from 2530-36' was tested but was not commercial.

It is proposed to plug and abandon as follows using Halliburton Services:

1. Load hole w/9.6# mud thru 2" tubing
2. Set cement plug w/35 sx cement at 2500' and tag (7" csg)
3. Set cement plug w/25 sx cement at 1550' (7" csg)
4. Cut 7" casing at 1200' and pull. (Inside 9-5/8" csg) * Tag at 1200'
5. Set cement plug at 500' w/50 sx cement and tag (9-5/8")
6. Set cement plug at surface w/15 sx
7. Set 4"X4' marker in top of casing and prepare location for inspection

Notary Public for New Mexico
My Comm. Expires 12-31-86

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George D. Neal TITLE Vice President-Production DATE 3-21-86

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE APR 09 1986