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P.O. Box 2088  
SANTA FE, NEW MEXICO 87501

DEC 2 1982

O. C. D.

ARTESIA, OFFICE

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-1011 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER

Name of Operator  
Read & Stevens, Inc. ✓  
Address of Operator  
P.O. Box 1518, Roswell, NM 88201  
Location of Well

UNIT LETTER G 1980 FEET FROM THE North LINE AND 1830 FEET FROM  
THE East LINE. SECTION 29 TOWNSHIP 23S RANGE 28E NMPM

5. Elevation (Show whether DF, RT, GR, etc.)  
3083.0' GL

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
Ogden

9. Well No.  
1

10. Field and Pool, or Wildcat  
North Loving Morrow

12. County  
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER Perforated & acidized ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-17-82 Test csg @ 1700psi for 30min, tested satisfactory. TIH w/tbg & DC's, clean out liner top 9265'-9268', cleaned out cmt from 12,550'-12,690', PBTD @ 12,690'. Displace hole w/2% KCL wtr w/5gals chromate. Pull tbg, run CBL, good bond prep to perf 12,664'-12,672'.

11-18-82 Perforated 12,664'-12,672' w/4 shots/' , GIH w/tbg, pkr & rupture disc. Set pkr @  $\pm$  12,600', drop bar to rupture disc, slight blow, GIH w/swab to 9000', no fluid. SION.

11-19-82 Acidize w/2000gals 7 1/2% Morrow-flo acid w/1000 SCF N<sub>2</sub>. Formation break @ 6200psi, avg rate 5.3 BPM, max press 6200psi, avg press 4350psi, min press 1900psi, ISIP 5000psi, 5min 3900psi, 92.5 BLW. Flwd & swbld 80 BLW, slight show of gas after swab run, 12 BLTR.

11-24-82 SI 10 1/2hrs, TIH w/CRC Wireline w/E-Z CIBP set @ 12,640', w/30' cmt, 2-15' runs, cmt 12,640'-12,610', 30', perf 12,530'-12,534', 4', 16 holes, .40" in dia, & 12,561'-12,565', 4', 16 holes, .40" in dia, RD CRC Wireline. TIH w/tbg as follows: 1jt 2 3/8" 31.28' @ 12,489.73', shear-disc 66', Uni VI pkr 6.68' @ 12,457.79', on off tool 1.97' w/profile nipple ID 1.875", 2 3/8" SN 1.10' @ 12,449.14', 108jts 2 3/8" N-80 3385.62', X over 2 3/8"X2 7/8" .40 @ 9062.42', 297jts 2 7/8" N-80 9044.02', KB 18', set pkr, NU head, drop bar @ 10:20pm SI 11:00pm no show.

11-30-82 TP 200psi, 24/64" ch, bled off 45min, flwg 0psi, 4' flare. Acidized w/2000gals 7 1/2% Morrowflo Acid w/30 ballsealers, 94,500 SCF N<sub>2</sub>. Test @ 8000psi, max press 7000psi, min 6200psi, avg 6400psi, avg rate 3.3 BPM fluid, w/N<sub>2</sub> 4.4 BPM, ISIP 5000psi, 15min 3800psi, 103 BLTR, flwd 48 BL, swab 5hrs rec 45 BL, 93 BL total rec, 10 BLTR. SI @ 6:00pm, SI 12hrs, TP 850psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Stobbs

TITLE Drilling & Production Manager

DATE 12-1-82

APPROVED BY Leslie A. Clements

TITLE

DATE DEC 7 1982

CONDITIONS OF APPROVAL IF ANY: