

c/sf

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Pogo Producing Company ✓ NOV 16 1982

3. ADDRESS OF OPERATOR  
P.O. Box 10340 Midland, Texas 79702 U.S. GEOLOGICAL SURVEY

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL, 1980' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: 1980' FNL, 1980' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

RECEIVED

5. LEASE  
NM 12845

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
RECEIVED

8. FARM OR LEASE NAME  
SCL Federal NOV 22 1982

9. WELL NO.  
2 O.C.D.

10. FIELD OR WILDCAT NAME, OFFICE  
Wildcat Artesia, Office

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 12, T-22-S, R-31-E

12. COUNTY OR PARISH | 13. STATE  
Eddy | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3620.7' GR. 3642' KDB

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF      

FRACTURE TREAT      

SHOOT OR ACIDIZE      

REPAIR WELL      

PULL OR ALTER CASING      

MULTIPLE COMPLETE      

CHANGE ZONES      

ABANDON\*      

(other) Run & cmt 5" liner.

RECEIVED

(NOTE: Report results of multiple completion or zone changes on Form 9-330.)

NOV 18 1982

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/6-9/82 - TD 14,928'. TD 6 1/2" hole @ 14,928'. Run open-hole logs. Start running 5" liner.

11/10/82 - PBDT 14,826'. Finish running 5" liner as follows:

NO. JTS.	DESCRIPTION	LENGTH	SETTING DEPTH
1	Tie Back	8.9	11,502.8 (Liner Top)
1	Otis Hanger	6.6	
1	Cross-over	0.91	
81	5"-18# N-80 SFJP	3151.45	
4	5"-18# S-95 SFJP	152.85	
1	Latch Collar	1.82	
1	Float collar	1.38	14,826'
1	5"-18# S-95 SFJP	42.62	
1	Guide Shoe	1.67	14,870' (Liner Bottom)
		3368.20	

\*\*Continued on attached Copy\*\*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James R. Henry TITLE Division Engineer DATE 11/15/82

ACCEPTED FOR RECORD (This space for Federal or State office use)  
(ORIG. SGD.) DAVID R. GLASS  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL NOV 19 1982  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

11/10/82 - CONTINUED

Cement w/20 bbl Sam 4 Spacer, 100 Sx C1 H 75-25 Poz-Mix A w/2% qel, 0.75% CFR-2, 0.4% Halad 22-A, 0.4% HR-2 plus 700 sx C1 H w/0.5% Halad 22-A, 0.4% CFR-2, 5# KCL/sx. & 0.5% Gas-Check. Followed by 15 bbl Sam 4 Spacer, Plug down @ 6 pm MST 11/9/82. WOC 10 3/4 hrs.

11/11-14/82 - PBTD 14,839'. WOC 13 hrs (Total WOC 23 3/4 hrs) Dr1 cement from 6415' to liner top found by DP tally at 11,514'. Test 5" liner top to 1000 psi, 30 min OK w/12.4 ppg mud in hole. CO 5" liner to float collar found by DP tally at 14,839'. Test 5" liner to 1000 psi 30 min OK with 10 ppg mud in hole. ND & NU production head. Rig released 5 am MST 11/14/82.