

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Pogo Producing Company ✓
3. ADDRESS OF OPERATOR
P.O. Box 10340 Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 1980' FNL & 1980' FEL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☒
☐

5. LEASE
NM 12845
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME RECEIVED
SCI Federal
9. WELL NO.
2 JAN 18 1983
10. FIELD OR WILDCAT NAME
Wildcat O. C. D.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 12, T-22-S, R-31-E
12. COUNTY OR PARISH Eddy 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3620.7' GR 3642' KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/19-30/82 - PBSD 14,828'. MIRU Completion unit. Run 2 3/8" tbg & production pkr. Set pkr at 14,335' after spotting 500 gal Acetic acid 14,740'-14,390'. Perf Morrow w/1 9/16" tbg gun 2 JSFP in the following intervals: 14,410'-16'; 14,602'-04'; 14,736'-39'; Displace acetic acid. Acidized perf 14,410'-14,739' w/2000 gal 7 1/2% Morrow Type acid + 40 RCN ball sealers + 1000 SCF N₂/B. Reacidized perfs 14,410'-14,739' w/6000 gal 7 1/2% Morrow Type acid w/1000 SCF N₂/B & 60 RCN ball sealers. After recovering load well would swab & flow 35 BW in 9 Hr w/100-200 MCFD. Set CIBP at 14,395' to abandon Morrow.

12/1-14/82 - PBSD 14,395'. Ran 2 3/8" tbg & production pkr & set pkr at 14,300' after spotting 75 gal acetic acid. Perf Atoka w/1 9/16" tbg gun 2 JSFP at 14,366'-14,373'. Displaced acetic acid into formation. Acidized perf 14,366'-14,373' w/2000 gal 7 1/2% Morrow-Type acid w/1000 SCF N₂/B. Fraced perf 14,366'-14,373' w/15,000 gal Apollo 50

CONTINUED ON ATTACHED SHEET.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James R. Hermy TITLE Division Engineer DATE 12/15/82

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL JAN 14 1983MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

12/1-14/82 CONTINUED

+ CO₂ + 10,500# Bauxite. Well has currently recovered all load. Well has stabilized at 500 psi FTP on a 14/64" ck producing an estimated 625 MCFD w/some water and condensate. Current plans are to move a test unit on the well to get a more accurate guage of what it is producing.

EXXON OIL CORPORATION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1-75
Rev. 1-75

All distances must be from the center of a well, unless noted.

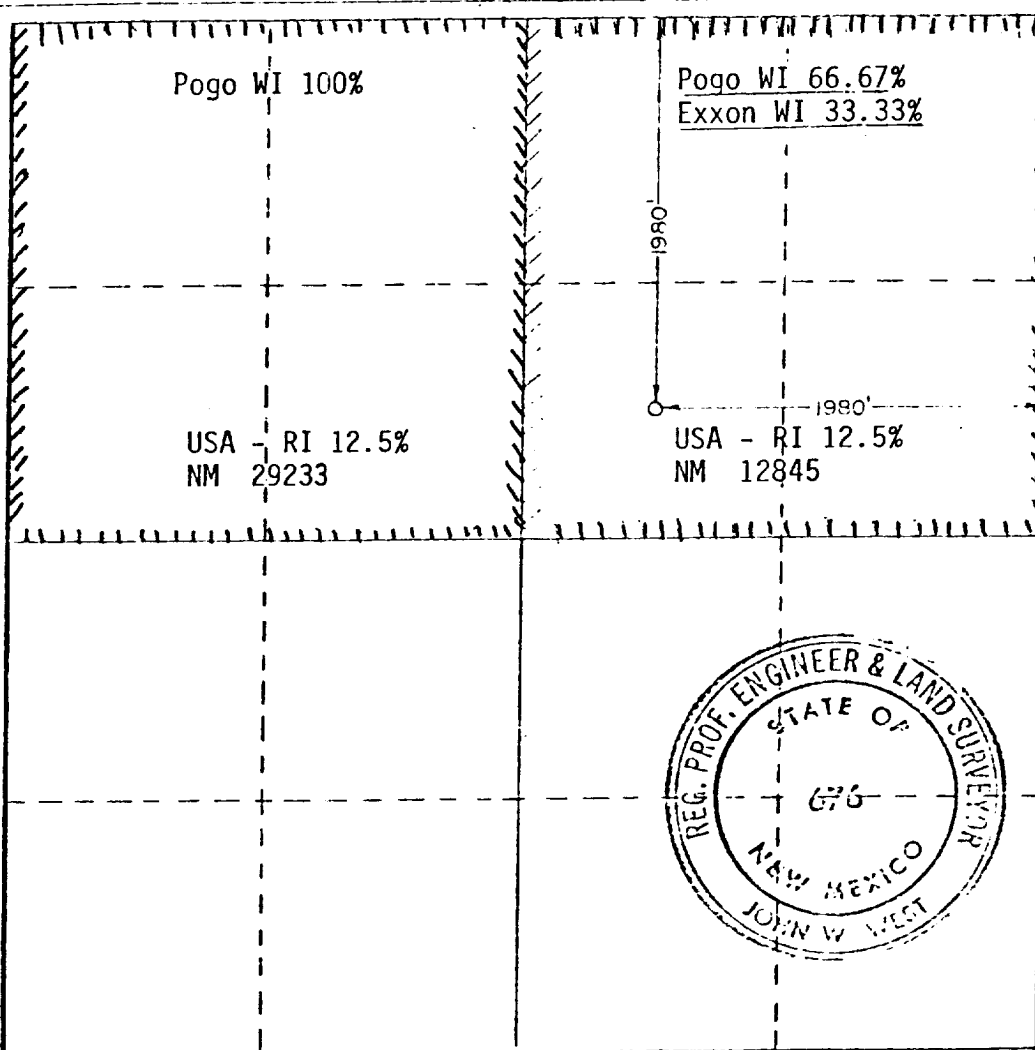
Pogo Producing Co.			SCL Federal		2
Unit Letter G	Section 12	Township 22 South	Range 31 East	County Eddy	
Actual Well Location of Well:					
1980 feet from the North line and		1980 feet from the East line			
Ground Level Elev. 3620.7	Producing Formation Atoka	Pool Wildcat	Drainage Area Acres 320		

1. Outline the acreage dedicated to the subject well by colored pencil or barclure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation Communitization is being prepared

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B.J. Williams

Name
B.J. Williams
Position
Division Operations Manager

Company
Pogo Producing Company

Date
August 10, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
7-12-82

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6268
Douglas J. Elders 3332