

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-040544	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Texas American Oil Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 300 W. Wall - Suite 400 - Midland, Texas 79701		8. FARM OR LEASE NAME Todd Federal "23"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1800' FEL of Sec. 23, T23S, R31E At top prod. interval reported below At total depth Same		9. WELL NO. 3	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
CEMENTING RECORD			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
14,416'-14,442' w/1 JSPF (27 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
14,416'-14,442'		Acidized w/2500 gals. 7 1/2% MS	
		acid & w/2000 gals. 15% MS	
		acid =	
33.* PRODUCTION			
DATE FIRST PRODUCTION 2-5-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) S.I.			
DATE OF TEST 2-5-83	HOURS TESTED 24	CHOKE SIZE 2.25/64	PROD'N. FOR TEST PERIOD →
OIL—BBL. None	GAS—MCF. 513	WATER—BBL. None	GAS-OIL RATIO
FLOW. TUBING PRESS. 1769#	CASING PRESSURE --	CALCULATED 24-HOUR RATE →	OIL—BBL. None
GAS—MCF. 513	WATER—BBL. None	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold (when pipeline connected)			
35. LIST OF ATTACHMENTS Logs DST			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>R.D. Henson</u> (R.D. Henson)		TITLE <u>Monahans District Manager</u>	
DATE <u>3-5-83</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

