

OIL CONSERVATION DIVISION

Form C-104
Revised 10-1-78

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	

THE LASTLAND OIL COMPANY

Address

P.O. DRAWER 3438 MIDLAND, TEXAS 79702

Reason(s) for filing (Check proper box)

New Well ☒ Charge in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

INITIAL PIPELINE CONNECTION

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.			
PORTSON FEDERAL COM	1	ATOKA (ATOKA)	State, Federal or Fee FEDERAL	11708			
Location							
Unit Letter	F	1350 Feet From The NORTH Line and	2140 Feet From The WEST				
Line of Section	12	Township	24S	Range	2E	EDDY	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)		
THE PERMIAN CORPORATION	P.O. BOX 1185 HOUSTON, TEXAS 77001		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)		
LLANO, INC.	P.O. DRAWER 1520 LODIS, NEW MEXICO 88241		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 12 24S 2E	is gas actually connected? When	IN PROGRESS YES 1/2/84 2-1-84

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Flow Back	Same as Pre-Test
		X	X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.				
10-30-82	2-9-83	13,020'	12,945'				
Elevations (DB, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Total Depth				
2975' RT, 2958' GR	ATOKA	11,373'	10,344'				
Perforations	11,073' to 11,883' 13 HOLES w/1 - 0.25" jet shot/ft. 11,910 to 11,919' 10 HOLES w/1 - 0.25" jet shot/ft.			Depth Casing Shoe			
13,019'							
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
17 1/2"	15 3/8", 48#, N-40	502'	350 lite, 300lb (circ)				
12 1/4"	9 5/8", 36#, N-55	2,680'	1000 lite, 400lb (circ)				
8 1/2"	7", 25# & 26#, S-95	10,640'	900 TML, 300lb				
6 1/8"	4 1/2" liner, 13.5#, N-80	10,344' to 13,019'	10,344" 350 SX 100				

V. TEST DATA AND REQUEST FOR ALLOWABLE TUBING TEST must be after recovery of total volume of load oil and must be equal to or greater than all tests taken on the well in accordance with RULE VII.

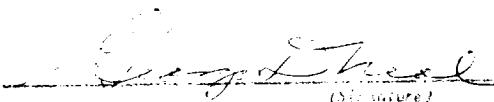
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL ABF - 1,775 MCF/day

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
1,700 (rate)	5 1/2	NONE	---
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
BACK PRESSURE	5975	SEALED	1 1/2

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 GEORGE E. NEAL
(Signature)

VICE-PRESIDENT - PRODUCTION

1-19-84

(Date)

OIL CONSERVATION DIVISION

JUL 0 5 1984

APPROVED

Original Signed By

Leslie A. Clements

Supervisor District II

TITLE

This form is to be filed in compliance with RULE VIII.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE VIII.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for completion of gas well tests or recompletion or transportation of such through or conduct in the future for the first time for each well in which