

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC
(Other instructions o
verse side)

Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

0555542

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

AMINOIL FEDERAL

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Malaga Atoka Morrow

11. SEC., T., R., M., OR BLK. AND

Section 22, T-24-S,

R-28-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

DINERO OPERATING COMPANY

3. ADDRESS OF OPERATOR

P. O. DRAWER 10505, MIDLAND, TEXAS 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2030' From South Line & 1680' From East Line

Sec. 22, T-24-S, R-28-E, Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2926.6' G.L.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Set Intermediate Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Nov. 9, 1982: Drilled to 2,625' with 17 1/2" hole size.
Set 2636.10 of 13 5/8 intermediate casing-62 joints.
Top: 1274.15' 13 5/8" 48# H-40 ST&C (16 joints)
707.00' 13 5/8 54.50# K-55 ST&C (16 joints)
654.95' 13 5/8 61.00# K-55 ST&C (30 joints).

Cemented with 2100 sacks Haliburton Lite with 1/4# Floccule
and 8# salt. 250 sacks Class C neat. Circulated 5 sacks

WOC for 18 hours. Tested to 1500 psi for 30 minutes.
No leak off.

RECEIVED

NOV 12 1982

OIL & GAS
MINERAL & ENV. SERVICE
NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE Nov. 10, 1982

(This space for Federal or State office use)

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF APPROVAL

NOV 18 1982

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side