

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

AUG 08 1983

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DINERO OPERATING COMPANY

Address

P. O. DRAWER 10505, MIDLAND, TEXAS 79702

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Completion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

AMINOIL FEDERAL

Well No.

1

Locality (Include Section, Township, Range)

Malaga Atoka Morrow

Kind of Lease

State, Federal or Fee

Federal

Lease No.

0556542

Location

Unit Letter J : 2030 Feet From The South Line and 1680 Feet From The East

Line of Section 22 Township 24-S Range 28-E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

☐

or Condensate

☐

Address (Give address to which approved copy of this form is to be sent)

N/A (No fluid produced)

Name of Authorized Transporter of Casinghead Gas

☐

or Dry Gas

☐

Address (Give address to which approved copy of this form is to be sent)

Llano, Inc.

P. O. Drawer 1320, Hobbs, New Mexico 88241

Does well produce oil or liquids,
give location of tanks.

Unit

J

Sec.

22

Twp.

24S

Rge.

28E

Is gas actually condensed?

Yes

When

7/25/83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Re-work

Deepen

Flow test, shut-in test, etc.

☐☒☒☐☐☐

Date Spudded

10/30/82

Date Compl. Ready to Prod.

7/25/83

Total Depth

12,020'

R.B.T.D.

11,959.90'

Elevations (DF, RKB, KT, GR, etc.)

2,926.6'

Name of Producing Formation

Morrow

Top Oil/Gas Pay

11,716'

Tubing Depth

11,435'

Perforations

11,716 to 11,724'-32 holes

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
28	24"	39'	concrete
22	20"	455'	300 sx.
17 1/2	13 3/8	2629'	2100-250 sx.
12 1/4	9 5/8	9694'	3635 sx.

TEST DATA AND REQUEST FOR ALLOWABLE ²⁷⁸ _{11,435'} Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
IL WELL _{able for this depth or be for full 24 hours}

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Post ID-2
10-3-83
Comp & Bk.

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
3400	24 hours	-0-	-0-
Testing Method (Flow, back pr.)	Tubing Pressure (psig-in)	Casing Pressure (psig-in)	Choke Size
	7000psi	500#	5.0/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Lavonda Norman - Lavonda Norman
(Signature)

Production Supervisor

(Date)

August 5, 1983

(Date)

OIL CONSERVATION DIVISION

JUL 0 5 1984

APPROVED

Original Signed By

Leslie A. Clements

Supervisor District II

TITLE

This form is to be filed in compliance with rules of the

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a calculation of the deviation
tests taken on the well in accordance with RULE 111.All portions of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of oil
well name or number, or transportation rules such change of condition.Separate Form O-104 must be filed for each pool in which
considered as one.