

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instructions  
on reverse side)E\*  
re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

0556542

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Aminoil Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 22, T-24-S,  
R-28-E.

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dinero Operating Company

3. ADDRESS OF OPERATOR

P.O. Drawer 10505, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)  
At surface2030' FSL & 1680' FE1, Section 22, T-24-S  
R-28-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2926.6'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

1. Workover: Start - September 7, 1988 - Rig up workover unit.
  - A. Sept. 8, 1988 - Kill well, remove X-mas tree and install BOP.
  - B. Sept. 9, 1988 - Pull 2 7/8 - 6.5# 8rd tubing and 9 5/8 packer from hole.
  - C. Sept. 13, 1988 - tested 2 7/8 tubing to 6000# as going in hole. Lay down bad joints, set packer 8800', tailpipe at 11718'. Spotted Inversal across perfs. Pumped Chem away, had packer failure, prep. to pull out of hole. Shut down and released all equipment. Wait on 7 5/8" packer to be delivered.
  2. Rig up workover unit. 9-30-88 - Bleed well down.
  - D. Pull 2 7/8 tubing and 9 5/8 packer from hole.
  - E. Ran 2 7/8 tubing and 7 5/8 39# packer to 11729.58 circ. 12.5# mud from hole with treated brine for packer fluid. Spotted 420 gal. of 15% MSR acid across perfs at 11716' to 11724'. Pull tubing up hole, bottom of tubing at 11729.58, set packer at 11407.73 formation broke at 2100# - 15 min. well on vac.
  - F. 10-04-88 - strip off BOP and install X-mas tree - start swabbing. 10-05-88 - swabb well to flow - switch well to sales line. Flow rate 1.5 MMCFPD at 2400#.
3. Release all equipment and clean location 10-05-88.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Foreman

DATE 10/17/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 18 1988

\*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO