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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 05 1983

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT AREA. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Drilling Well	5a. Indicate Type of Lease State <u>TX</u> Fee <input type="checkbox"/>
2. Name of Operator Santa Fe Energy Company ✓	5. State Oil & Gas Lease No.
3. Address of Operator 7200 I-40 West, Amarillo, Texas 79106	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>990</u> FEET FROM THE <u>east</u> LINE, SECTION <u>21</u> TOWNSHIP <u>22-S</u> RANGE <u>27E</u> N.M.P.M.	8. Farm or Lease Name Walker
	9. Well No. 1
	10. Field and Pool, or Wildcat South Carlsbad - Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3109.8' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 5354'. Ran wireline logs. Ran 130 jts 9 5/8" 36.0 ppf, ST&C K-55 casing, set at 5354'. Multiple stage cementer at 1511'. Cemented with 2050 sx Howco Lite with 1/4# Flocele and 8# salt per sk followed by 250 sx Class "C" with 2% CaCl<sub>2</sub>. Plug down at 1:15 AM, 4-30-83. Float held. Drop bomb. Open multiple stage cementer. Circulate 50 sx cement off of multiple stage cementer. Circulate and WOC 6.75 hrs. Cement 2nd stage with 1050 sx Howco Lite containing 6# salt and 1/4# Flocele per sk and 2% CaCl<sub>2</sub> followed by 200 sx Class "C" containing 2% CaCl<sub>2</sub>. Circulated 60 sx to surface. Plug down at 9:30 AM. Cementing baskets placed at 1700' and 550'. WOC 6 hrs. Lift BOP. Cut off 9 5/8" casing. Set slips. Install B section. Test to 3000 psi. Lower BOP. Test all rams and safety valve to 5000 psi. Test Hydrill to 2500 psi. Pressure test casing above multiple stage cementer to 1500 psi. Drill multiple stage cementer. Test multiple stage cementer and casing below to 1500 psi. Drill float collar, shoe and 10' of formation. Test casing shoe to 11.0 ppg mud wt. equivalent. Total WOC time from plug down on multiple stage cementer to drilling of multiple stage cementer was 20 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael R. Burton

TITLE Senior Drilling Engineer

DATE 5-3-83

Original Signed By

Leslie A. Clements

APPROVED BY \_\_\_\_\_

TITLE Supervisor District II

DATE MAY 09 1983

CONDITIONS OF APPROVAL, IF ANY: