

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2085
SANTA FE, NEW MEXICO 87501
OCT 14 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company	8. Farm or Lease Name Lightfoot "Com"
3. Address of Operator P.O. Box 10340 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER J 1780' FEET FROM THE South LINE AND 2460 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 24-S RANGE 28-E N.M.P.M.	10. Field and Pool, or Wildcat Undesignated Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 2977 GR 2998 KDB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Completion and Potential <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/2-15/83 - TD 13,000', PBTD 12,836': MIRU Completion unit & install BOP. Perf 5 1/2" csg w/4" Csg gun 2 JSPF 12,655'-12,668' (28 holes). RTG & Pkr. PSA 12,608'. Acidized perf 12,655'-68' w/4000 gal 7 1/2% Mor-Flo acid + 1000 SCF N₂/bbl + 50 RCN Balls. Frac perf 12,655'-68' w/20,000 gal Gelled water + 17,500# 20-40 Sand + CO₂. Frac screened out w/14,900# Sand in formation. After recovering load water well swabbed 40 BW in 7 1/2 hrs.

8/15-20/83 - TD 13,000', PBTD 12,836': Perf 5 1/2" Csg. w/4" gun 2 JSPF 12,737'- 12,744' (16 holes). RTG & Pkr & PSA 12,704'. Acidized perf 12,737'-44 w/2000 gal 7 1/2% M.S. acid + 1000 SCF N₂/bbl + 10 RCN balls. Swab 40 BW in 4 hrs. Could not lower fluid level beyond 2000'.

8/21-25/83 - TD 13,000', PBTD 12,610': RIH set CIBP at 12,610'. RTG & Pkr & PSA 12,440'. Perf 5 1/2" Csg w/2" gun 2 JSPF 12,514'-20' (14 holes) 12,471'-74' (4 holes) and 12,460'-66' (14 holes). Acidized perf 12,460'-520' w/4000 gal 7 1/2% M.S. acid + 1000 SCF N₂ + 50 RCN balls. Swab 18 BLW + 10 BW in 4 hrs & swab dry.

CONTINUED ON ATTACHED SHEET

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Henry TITLE Division Engineer DATE 10/12/83

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE OCT 20 1983
CONDITIONS OF APPROVAL, IF ANY: