

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

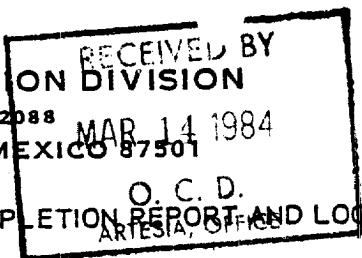
OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 10-1-78

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LAND OFFICE	☒
OPERATOR	



5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LH-2392

1a. TYPE OF WELL <i>Bgm</i> OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name New Mexico DU State	
2. Name of Operator Exxon Corporation ☒		9. Well No. 1	
3. Address of Operator P. O. Box 1600, Midland, Texas 79702		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1673</u> FEET FROM THE <u>North</u> LINE AND <u>1809</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>22S</u> RGE. <u>27E</u> NMPM		12. County Eddy	
15. Date Spudded 10-14-83	16. Date T.D. Reached 10-28-83	17. Date Compl. (Ready to Prod.) 1-26-84	18. Elevations (DF, RKB, RT, GR, etc.) KB-3089; DF-3088; GL-3075'
20. Total Depth 5890	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-5890'
24. Producing Interval(s), of this completion - Top, Bottom, Name 4988-5620 Delaware			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run LDT, CNL, DLL, MSFL, BHC, NGT, EPT, SHDT			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	54.5#	612'	17 1/2"
8 5/8"	24.0#	2411'	11
5 1/2"	17.0#	5889'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
500 sx BJ Lite; 300 sx C1C			
800 sx BJ Lite; 500 sx C1C			
1250 sx C1C			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 7/8"	5075'		
31. Perforation Record (Interval, size and number)			
5600 - 5620 w/21 shots			
4988 - 5002 w/29 shots			
5070 - 5076 w/13 shots			
5140 - 5150 w/11 shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5600-5620		1100 gals 15% HCl; 32000 gals.	
		75% foam; 34,000# sand	
4988-5150		300 gals 7 1/2% NeHCl; 32000 gals	
		75% foam; 34000# sand	
33. PRODUCTION (see attached)			
Date First Production 11-12-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1.5		Well Status (Prod. or Shut-in) Producing
Date of Test 2-11-84	Hours Tested 24	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Maecia Knippling</i>		TITLE <u>Unit Head</u> DATE <u>3-12-84</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. Granite
T. Elinebry	T. Gr. Wash	T. Morrison	T. Granite
T. Tubb	T. Granite	T. Todillo	T. Granite
T. Drinkard	T. Delaware Sand	T. Entrada	T. Granite
T. Abo	T. Bone Springs	T. Wingate	T. Granite
T. Wolfcamp	T. Permian	T. Chinle	T. Granite
T. Penn.	T. Permian	T. Penn. "A"	T. Granite
T. Cisco (Bough C)			

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
624	744	1548	Anhydrite				
744	1548	1760	Anhydrite				
1548	1760	2038	Salt				
1760	2038	2351	Anhydrite				
2038	2351	2351	Anhydrite				
2351	3136	3136	Limestone, Sandstone				
3136	3865	3865	Sandstone				
3865	4472	4472	Sandstone				
4472	5035	5035	Sandstone				
5035	5541	5541	Sandstone				
5541	5806	5806	Sandstone, Shale				
5806	5890	5890	Limestone, Shale				