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NO. OF COPIES RECEIVED	AND THE PROPERTY OF THE PROPER	Form C-103
DISTRIBUTION	RECEIVED BY	Supersedes Old C-102 and C-103
SANTAFE	NEW MEXICO OIL CONSTRUATION COMMISSION	Effective 1-1-65
FILE	NOV 28 1983	
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE	O. C. D.	State Fee X
OPERATOR	ARTESIA, OFFICE	5. State Oil & Gas Lease No.
		***************************************
(DO NOT USE THIS FORM P	JNDRY NOTICES AND REPORTS ON WELLS  ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  PLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
I. OIL GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Cylerator		8. Farm or Lease Name
Ammex Petrole	um, Inc. 🗸	Kim
3. Address of Operator		9. Well No.
Box 10507	Midland, TX 79702	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTERC	330 FEET FROM THE North LINE AND 1650 FEET FROM	Wildest Delaward
THE West_ LINE.	SECTION 21 TOWNSHIP 23S RANGE 28E NMPN	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3025.3' GR	Eddy
Ch.	eck Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
		T REPORT OF:
		•
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER Perforate	
OTHER		
15 December 5 to a read on Comple	ted Operations (Clearly state all pertinent details, and give pertinent dates, includin	
work) SEE RULE 1103.	ted Operations (Creati) state are pertinent detaits, and give pertinent dates, includin	g estimated date of starting any proposed
10/15/83	TD 7200' Perf 6286 - 6671'. Set pkr @ 6217'. Pump KC1 into formation. AIR 3 bpm. ISIP 600#, 10 min 400#.	
10/18/83	Acidize w/3000 gal	
10/19/83	POH w/ tbg & pkr. RIH w/tbg & SN. Land @ 6215'	
11/2/83	Frac perfs w/30,000 gal 40# gel + 60,000# sand & 12 BS	
11/8/83	Ran 4-Point Test (Copy enclosed)	
11/10/83	Set CIBP @ 6190'. Perf 5720 ' 24, 77 - 82, 92 - 96, 98 - 5800' 5878 - 82, 86 - 92.	
11/11/83	Acidize w/200 gals. Raise tbg to 5683'. Install wellhead Acidize w/1800 gal & 30 BS.	
11/20/83	Frac perfs 5878 - 5892 w/ 10,000 gal gel & 18,000# sand	
11/22/83	Run 8 hr production test. 12 hr SITP 975#. F/7 hr	
	25/64, TP 200#, 55 BO, 85 BW, 180 mcf, GOR 1096.1	
18, I hereby certify that the infor	mation above is true and complete to the best of my knowledge and belief.	
. ,		
N n h .	11, 1, 2	. 11/00/00
TIGNED ALLEL AND	The Operations Secretary	DATE 11/22/83
	Leslie A. Clements	
	Supervisor District II	JAN 0 4 1984

CONDITIONS OF APPROVAL, IF ANYI