

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0115
Expires: March 31, 1992

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

AUG 27 1991

O. C. D.
ARTESIA, OFFICE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Hanley Petroleum Inc.

3. Address and Telephone No.

415 W. Wall, Suite 1500, Midland, Texas 79701 (915) 684-8051

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FNL & 660' FWL
Sec. 35 T-22-S, R-28-E

5. Lease Designation and Serial No.

NM 19601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Union 35 Federal #1

9. API Well No.

3001524689

10. Field and Pool, or Exploratory Area

Undesignated Bone Spring

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or well Completion or Recompletion Report and use form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional, drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/14/91 Ran production tubing as follows: Bull plug (0.72'); 2 jts. 2-7/8" 8rd. N-80 tbg. (65.24'); perforated sub (2.82'); SN (0.63'); 1 jt. 2-7/8" 8rd. N-80 tbg. (32.66'); 2-7/8" X 7" tubing anchor (2.35'); 1 jt. 2-7/8" 8rd. N-80 tbg. (32.89'); 8rd. X VAM x-over (0.20'); 260 jts. 2-7/8" VAM N-80 tbg. (8550.12'); VAM X 8rd. x-over (0.25'); 1 jt. 2-7/8" 8rd. N-80 tbg. (32.67'). Tubing set @ 8720'. Tubing anchor set @ 8618' w/ 14,000 # tension. Started swabbing well. Fluid level @ 600'. Made 6 swab runs recovering 36 bbls of water. Well started flowing. Well flowed 3 hrs. on 28/64" choke. Produced 28 BO & 59 BW. CP-400 psi.

8/15/91 Well dead. Swabbed 12 hours recovering 17 BO & 192 BW. Fluid level @ 4800'. CP-680 psi. TP-0 psi.

8/16/91 Made one swab run. Found fluid level @ 3500'. Recovered 2 BO & 7 BW.

8/17/91 Shut-in.

8/18/91 Shut-in.

14. I hereby certify that the foregoing is true and correct

Signed

Title Vice President Production

Date August 19, 1991

(This space for Federal or State office use)

Approved by

Title

Date SCS

Conditions of approval, if any

3 1991