DISTRIBUTION	NEW MEXICO OI		Form C-104	
SANTA FE		ST FOR ALLOWABLE	Supersedes Old C-104 and C-110	
U.S.G.S,		AND RANSPORT OIL AND NATURAL	Effective 1-1-65	
LAND OFFICE			GAS	
TRANSPORTER OIL GAS		RECEIVED BY		
OPERATOR		OCT 1 1 1985		
Operator			· · · · · · · · · · · · · · · · · · ·	
Hamon Operating Compa	iny	O. C. D. Addesia Office		
611 Petroleum Building, Midland, Texas 79701				
Reason(s) for filing (Check proper bo	x)	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry		name from Hamon Oil Operating Company	
Change in Ownership		ndensate	operating company	
If change of ownership give name		· · · · · · · · · · · · · · · · · · ·		
and address of previous owner			· · · · · · · · · · · · · · · · · · ·	
. DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Includin			
Forehand 25 Federal (			Ledse No.	
Location			J J J J J	
Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West				
Line of Section 25 To	waship 23S Range	26Е , ММРМ,	Eddy County	
DESIGNATION OF TRANSPOR	TED OF OH AND MATHDAY			
Name of Authorized Transporter of O		GAS Address (Give address to which appro	wed copy of this form is to be sent)	
Name of Authorized Transporter of Co	alachad Car Con Con Con	(No condensate producti Address (Give address to which appro	ion on this well.)	
Hamon Operating Compa		611 Petroleum Building,		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	en light in the second se	
give location of tanks.	<u>N 25 235 26</u>		5-7-84	
If this production is commingled w COMPLETION DATA	ith that from any other lease or poo	ol, give commingling order number:		
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudd <del>od</del>	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay		
Liovations (Dr, ARB, AT, GR, etc.)	Name of Producing Polimation	Top Out/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			Past ID-3	
			10-25-85 Cha Up Name	
TEST DATA AND REQUEST F		e after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas - MCF	
·····				
GAS WELL Actual Prod, Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
· · · · · · · · · · · · · · · · · · ·			Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	LCE			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION OCT 18 1985		
		, , , , , , , , , , , , , , , , ,		
		BY Original Signed By Les A. Clements		
-		TITLESupervisor District II		
(Y R A R T		This form is to be filed in compliance with RULE 1104.		
(Signature)		well, this form must be accompany	If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Production Engineer		tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-		
(Tule) August 14, 1985		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,		
A DESCRIPTION OF A DESC	ite)		en or other such change of condition.	