SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO.  NM - 02887 - B	
1a. TYPE OF WORK	ILL 🗌	DEEPEN [	7	PLUG BA	CK []	7. UNIT AGREEMENT	KAMB
b. TYPE OF WELL		DEEFEN L	_J	PLUG BA		JAMES RANCI	H UNIT
WELL W	AS OTHER			NGLE X MULTI	PLE	8. FARM OR LEASE N	
2. NAME OF OPERATOR RECEIVED						JAMES RANCI	H UNIT
3. ADDRESS OF OPERATOR	ISES PRODUCTION	co.,			<u>.</u>	9. WELL NO.	
P.O. BOX 2760, MIDLAND, TEXAS 79702 (CT 17 %)						15 10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface						LOS MEDANOS MORROW GAS	
660' FSL & 100' FWL, SEC. 8, T23S, R31E Q.C. D.						11. SBC., T., R., M., OI AND SURVEY OR	R BLK.
At proposed prod. zor	SURF: SEC.8	,T23S, R31E					
	434' FEL, SEC.				OFFICE	BHL: SEC.7,	
	LOVING, NEW MEX		OFFIC	•		12. COUNTY OR PARIS	NM
15. DISTANCE FROM PROP	USED*	100	16. NO	O. OF ACRES IN LEASE		OF ACRES ASSIGNED	1 Mil
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		320		320	TO THIS WELL 320		
18. DISTANCE FROM PROPOSED LOCATION*		19. PROPOSED DEPTH			20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	IIS LEASE, FT. 4	425'	MD	13,550'		ROTARY	
KB 3339 : DF	ether DF, RT, GR, etc.) 3338': GL 3311	ı				22. APPROX. DATE V	FORK WILL START
23.							· · · · · · · · · · · · · · · · · · ·
		RESENT CASIN	G ANI	CEMENTING PROGE	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH	_	QUANTITY OF CEMENT	
<u>26"</u> 17 1/2"	20"	94#	70.4	610'		sx Lite + 400 sx Cl "C"	
9 7/8"	7 5/8"	54.5#,61# 29.7#,33.7				sx Lite + 400 sx C1 "C" sx Lite + 400 sx C1 "H"	
3 170	5" Liner	18#	11 9 3 3 3	11811' - 1509		SX	SX CI II
1. NU BOP.							
2. Pull tubi	ng and packer.	Set CIBP. D	ump :	35' cement and	abando	n Morrow.	
3. Perforate	Atoka from 135	22' - 13528	MU	(13210' - 132	16' TVD	))	
4. Set packe	e location is 4 r @ 13450'. Run	tha ND RO	ace PNI	location and 1	538'.W	of surface lo	cation.
5. Acidize p	erfs with 5000	gallons aci	d.	0 11 00.			
6. Perform back pressure test.						<b>⊁</b> 0 원건	Det
<ol><li>Return well to production.</li></ol>						<b>9</b>	5 21
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							29
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IN ABOVE SPACE DESCRIBE	e proposed program: If drill or deepen direction	proposal is to deep	en or p	olug back, give data on	present pro	ductive zone and propo	sed new productive
preventer program, if an	ly.	any, give pertinent	aata c	on subsurface locations :	ind measure	ed and true vertical dep	ths. Give blowout
24.							
SIGNED Step	- gborco	тіт	I.E _ P	RODUCTION ENGI	NEER	DATE 10-	9-90
(This space for Fede	eral or State office use)			<del></del>			
PERMIT NO.				APPROVAL DATE		·	<del></del>
APPROVED BY		тіт	LE		· .	DATE (	15 90
CONDITIONS OF APPROV	VAL, IF ANY :		-			. – – – – – – – – – – – – – – – – – – –	